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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 110) **OCT 3 11 06 AM '63**

Name of Company Aztec Oil & Gas Company				Address Box 837, Hobbs, New Mexico			
Lease Dauron	Well No 2	Unit A	Letter 	Section 10	Township 21	Range 37	
Date Work Performed 7-1-63		Pool Undesignated			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Backed off tubing from Model B packer @ 5510'.
2. Set C.I.B.P. @ 6450' with 2 sacks cement
3. Perforated Blinbry 5754-84' & 5871-78' w/2 holes /ft.
4. Acidized w/3000 gals. perfs communicated w/gas zone perforation @ 5650-5705'.
5. Perforated Blinbry @ 6033-37', 6046-49', 6051-53', 6055-59', 6077-80', 6085-88', 6096-6104', 6107-10', 6121-24', 6134-40', w/2 holes/ft.
6. Acidized w/1700 gals communicated w/perfs @ 5871-78'.
7. Squeezed perfs @ 5650-5705' & 5754-84', w/100 sx reg cement
8. 80F perfs @ 6033-37', 6046-49', 6051-53', 6055-59', 6077-80', 6085-88', 6096-6104', 6107-10', 6121-24', 6134-30', w/30,000 gals lse oil & 30,000# sd, Frac communicated w/squeezed zone @ 5650-5705'.
9. Squeezed perfs @ 5650-5705' w/100 sacks reg cement.
10. Perf 5754-84' w/1 hole/ft. Isolated w/2 packers & acidized w/1000 gals
11. Ran subsurface pump and rods.

Witnessed by Dwight Tipton	Position Field Foreman	Company Aztec Oil & Gas Company
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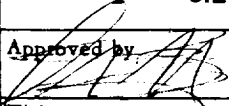
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3452	T D 7563	P B T D 6450	Producing Interval 5754-6140	Completion Date 10-2-63
Tubing Diameter 2"	Tubing Depth 5860'	Oil String Diameter 1 1/2"	Oil String Depth 7563'	
Perforated Interval(s) 5754-84', 5871-78', 6033-37', 6046-49', 6051-53', 6055-59', 6077-80', 6085-88', 6096-6104', 6107-10', 6121-24', 6134-40'				
Open Hole Interval None		Producing Formation Blinbry		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6-1-63	10	2800	None	280,000	2800
After Workover	10-1-63	30	15	4	500	---

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name Lester L. Duke	Original signed by LESTER L. DUKE
Title 		Position District Superintendent	
Date 		Company Aztec Oil & Gas Company	

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1. The first part of the report is a general introduction to the subject of the study. It discusses the importance of the study and the objectives of the research. It also provides a brief overview of the methodology used in the study.

2. The second part of the report is a detailed description of the study area. It includes a map of the study area and a description of the physical and social environment. It also discusses the data sources and the methods used to collect the data.

3. The third part of the report is a discussion of the results of the study. It includes a summary of the findings and a discussion of the implications of the results. It also discusses the limitations of the study and the need for further research.

4. The fourth part of the report is a conclusion. It summarizes the main findings of the study and provides recommendations for future research. It also discusses the significance of the study and the contribution it has made to the field.