This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Lease		Well No.
Aztec Oil & Gas Company		Dauron		28&D
Location of Well: Unit A	Sec 10	Twp 21S	Rge 37E	County Lea

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Blinebry	Gas	Flow	Casing	Open
Lower Compl	Drinkard	Oil	Temp. Abandoned	Tubing	Shutin

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 A.M., April 25, 1961

Well opened at (hour, date): 8:00 A.M., April 26, 1961

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	1364	30#
Stabilized? (Yes or No)	No	Yes
Maximum pressure during test	1372	75#
Minimum pressure during test	1364	-0-
Pressure at conclusion of test	1372	-0-
Pressure change during test (Maximum minus Minimum)	8#	75#
Was pressure change an increase or a decrease?	Increase	Decrease

Well closed at (hour, date): 10:00 A.M. April 26, 1961 Total Time On Production: 2 Hours

Oil Production During Test: None bbls; Grav. - ; Gas Production During Test - MCF; GOR -

Remarks: The Drinkard zone is temporarily abandoned and was open for two hours and produced no oil. Gas blew down to -0- within ten minutes.

FLOW TEST NO. 2

Well opened at (hour, date): 8:00 A.M., April 27, 1961

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	x	
Pressure at beginning of test	1436	-0-
Stabilized? (Yes or No)	No	-0-
Maximum pressure during test	1436	-0-
Minimum pressure during test	601	-0-
Pressure at conclusion of test	601	-0-
Pressure change during test (Maximum minus Minimum)	835	-0-
Was pressure change an increase or a decrease?	Decrease	-0-

Well closed at (hour, date) 8:00 A.M., April 28, 1961 Total time on Production: 24 hours

Oil Production During Test: 14.6 bbls; Grav. 47 ; Gas Production During Test 613.27 MCF; GOR 42,000 to 1

Remarks:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: 19

New Mexico Oil Conservation Commission

By:

Title:

Operator: Aztec Oil & Gas Company

By: B. M. Perdue

Title: Production Foreman

Date: April 28, 1961

[illegible] NEW MEXICO PACKER LEAKAGE TEST [illegible]

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than [illegible] hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

5. [illegible] Test No. 1, the well shall [illegible] shut-in [illegible] above.

6. Flow Test No. 2 shall be [illegible] stated [illegible] same [illegible] remain shut-in while the previously shut-in zone is produced.

7. [illegible] recording pressure gauge [illegible] which must be checked with a deadweight tester [illegible] each flow [illegible]

8. [illegible] results of the above-described tests [illegible] within [illegible] days after completion of the test. Tests shall [illegible] with the appropriate District [illegible] New Mexico [illegible] Southeast New Mexico Packer Leakage [illegible] together with the original pressure recording gauge [illegible] deadweight pressures which were taken indicated thereon. [illegible] time [illegible] each test [illegible] changes which may be [illegible] by the gauge [illegible] ts as well as [illegible] weight pressure readings which were taken. If the pressure curve is submitted [illegible] must be [illegible] office [illegible] when the test period [illegible] test period.