

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Aztec Oil & Gas Company			Lease Leuron			Well No. 28 & D		
Location of Well	Unit A	Sec 10	Twp 21	Rge 37	County Lee			
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size	
Upper Compl	Elmhurst		Gas	Flow	Csg.		pen	
Lower Compl	Drinkard		Oil	Temp. Abandoned	Tbg.		shut-in	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:30 A.M. May 30, 1959

Well opened at (hour, date): 7:15 A.M. May 31, 1959

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	1670	35
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	1670	35
Minimum pressure during test.....	1670	35
Pressure at conclusion of test.....	1670	35
Pressure change during test (Maximum minus Minimum).....	0	0
Was pressure change an increase or a decrease?.....	None	None
Well closed at (hour, date): 10:15 P.M. May 31, 1959	Total Time On Production 3 hours	
Oil Production	Gas Production	
During Test: None bbls; Grav. -	During Test -	MCF; GOR -
Remarks The Drinkard zone is temporarily abandoned and was open for three hours and produced no oil. Gas blew down to zero within ten minutes.		

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 P.M. June 1, 1959

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	1670	0
Stabilized? (Yes or No).....	No	Yes
Maximum pressure during test.....	1670	0
Minimum pressure during test.....	575	0
Pressure at conclusion of test.....	905	0
Pressure change during test (Maximum minus Minimum).....	785	0
Was pressure change an increase or a decrease?.....	decrease	0
Test ended	Total time on Production 23 hours, 45 minutes	
Well closed at (hour, date): 6:15 P.M., June 2, 1959		
Oil Production	Gas Production	
During Test: 25 bbls; Grav. 58°	During Test 450 MCF	MCF; GOR 18,000/1
Remarks Oil production is not representative. Well had been shut-in for approximately two weeks. Well normally produces 11 3/4 mcf per day of 44,000.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____ New Mexico Oil Conservation Commission	Operator _____ By B. M. Padue Title Production Foreman Date June 29, 1959
By _____ Title _____	

