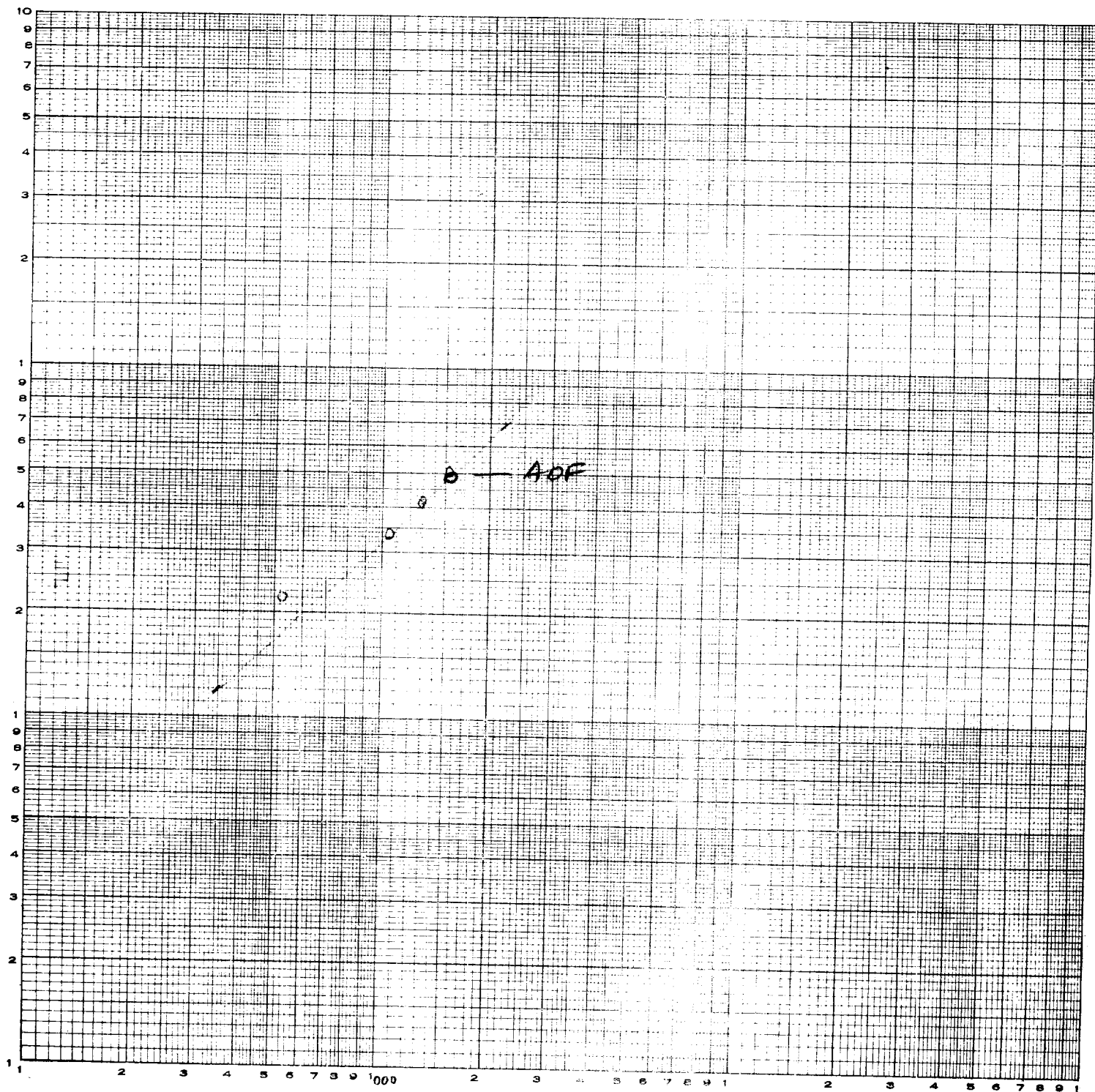




NEW MEXICO
OIL CONSERVATION COMMISSION
Back Pressure Data Sheet

Form C-122

Pool: _____ Date: _____

Company: Agter Lease: Narrow Well No. 2

County: _____ Sec. _____ Twp. _____ Rge. _____ Loc. _____

5 1/2 ID casing set @ 7475; ID tubing 2" OD tubing set @ 6510

Pay zone from 5650 to 5705; Separator gas gr. 0.7 Barometer rdg. 18.5

Reservoir temperature _____ ° Produced through: csg. X tbg. 72

Average gas/liquid ratio during test: 8400 Cu. ft. /bbl. gravity of liquid 54 ° API

Size of meter run or prover: 2" CFP

OBSERVED DATA

Wellhead shut-in pressure, P_w _____ Casing 1842 Tubing 200 PSIA

Run No.	Orifice Size	Orifice x Line	Meter Pressures		Coefficient C Flg. tap _____ Pipe tap _____	Wellhead Pr.		Flowing Temp.	
			Static P_m Abs.	Diff. h_w		Casing P_{wc} Abs.	Tubing P_{wc} Abs.	Meter	Wellhead
1	1/8				0.3994	1393		62	
2	3/16				0.8035	1082		68	
3	1/4				1.4360	836		56	
4	1/2				5.6530	304		56	

DATA FOR PLOTTING CURVE

Run No.	Delivery Rate in MCF per 24 hours (Q)	$P_f^2 - P_s^2$ (thousands)
1	558	2157
2	1069	3305
3	1308	4003
4	1611	4880
5		

Absolute Open Flow 1800 MCF

CERTIFICATION: I hereby swear or affirm that, to the best of my knowledge, the information given above is true and correct.

Name: _____ Position: _____

Company: _____ Address: _____

Please plot curve on back