

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Ent. Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06448
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name DAURON
8. Well No. 3
9. Pool name or Wildcat HARE SIMPSON

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator SOUTHLAND ROYALTY COMPANY	
3. Address of Operator P.O. BOX 51810 MIDLAND, TEXAS 79710-1810	
4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>10</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3430 DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/15/93 - NOTIFIED OCD AND WAS GIVEN PERMISSION TO PMP 200 SXS CMT THRU PACKER. PACKER STUCK @ 6717 . PRESSURED CSG TO 500 PSI FOR 30 MINUTES, HELD OK. PMPED 200 SXS CMT THRU PKR @ 6717 . CUT TBG @ 5360'. POOH W/TBG TO 5360'. CIRC HOLE W/9 PPG GELLED BRINE. PMPED 25 SXS CMT. CUT 5 1/2" CSG @ 4350', CSG NOT LOOSE. TIH W/TBG TO 4420'. CIRC HOLE W/9 PPG GELLED BRINE. PMPED 35 SXS CMT. CUT 5 1/2" CSG @ 3119'. POOH W/94 JTS OF 5 1/2" CSG. PMPED 50 SXS CMT.

3/18/93 - TAGGED PLUG @ 2941'. POOH W/TBG TO 2560'. PMPED 35 SXS CMT. POOH W/TBG TO 1540'. PMPED 35 SXS CMT. TESTED 8 5/8" OT 500 PSI, HELD OK. PERF'D 4 HOLES @ 280'. PMPED 50 BBLS WATER DOWN CSG, WOULD NOT CIRC. PMPED 200 SXS CMT FROM SURF. WOC.

3/21/93 - TAGGED PLUG @ 8'. CUT CSG OFF 3' BELOW SURFACE. INSTALLED P & A MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Williams TITLE Production Asst DATE 4/14/93
TYPE OR PRINT NAME Donna Williams TELEPHONE NO. 688-6743

(This space for State Use)

APPROVED BY Charlie Ferrin OIL & GAS INSPECTOR JUN 17 1993
TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Marker shows Meridian oil line.

2/9

E