

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30025-06448

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

NM-108

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Southland Royalty Co
Meridian Oil Inc.

3. Address of Operator

P.O. Box 51810, Midland, TX 79710

4. Well Location

Unit Letter A : 330 Feet From The North Line and 990 Feet From The East Line

Section 30 10 Township 21 South Range 37 East NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3430 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify New Mexico OCD prior to starting work. MIRU PU, ND wellhead. NU BOP. Release packer and POOH with tubing. RIH with CIBP on tubing and set at 7410'. Cap CIBP with 10 sxs of class H cement. Pull up above plug and spot 9 ppg gelled brine up to 5360'. Pull up to 5360' and set cement plug at 5200' to 5360' using 20 sxs of class H cement. POOH.
2. Cut 5 1/2" casing at + 4350' and POOH with casing laying down. RIH with tubing to 5200' and spot 9 ppg gelled brine to 4420'. Pull up to 4420' and set cement plug across casing stub at 4280' to 4420' using 35 sxs (50% excess in OH) of Class C cement with 2% CaCl2 added. Pull up above plug and circulate 9 ppg gelled brine to surface. Pull up to 3060' and set a cement plug across the casing shoe at 2940' to 3060' using 35 sxs of class C cement with 2% CaCl2 added. Pull up to 2560' and set a cement plug across the base of the salt at 2440' to 2560' using 35 sxs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Donna Williams

TITLE

Production Assistant

DATE 12-7-92

915-688-6943

TYPE OR PRINT NAME

Donna Williams

TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kanta
Geologist

APPROVED BY

TITLE

DATE

DEC 16 '92

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 09 1992

OCD HOBBS OFFICE

12. PLUG AND ABANDONMENT PROCEDURES CONT.

3. Pull up to 1540' and set a cement plug, across the top of the salt at 1420' to 1540' using 35 sxs. POOH. Perforate 4 squeeze holes at 280'. Open bradenhead and establish circulation to surface. Pump 200 sxs of class C cement from surface allowing it to circulate out bradenhead. Do not displace.
4. Lay down tubing. RDMO PU. Cut off casing 3' below ground level and install P & A monument. Clear, rip, and reseed location.

RECEIVED

DEC 09 1992

OCD HORRIS OFFICE