

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

DUPLICATE
REQUEST FOR (OIL)-(GAS) ALLOWABLE

RECEIVED
OCT 10 1951

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-101 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico
Place

December 27, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company Deuron Well No. 3 in NE 1/4 NE 1/4
Company or Operator Lease

section 10, T. 21S, R. 37E, N.M.P.M. Hare Pool Lea County

Please indicate location: Elevation 3430 DF Spudded 10-9-51 Completed 12-13-51

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Total Depth 7780 P.B. 7738

Top Oil/Gas Pay 7460 Top Water Pay None
Initial Production Test: Pump Flow 212 (BOPD OR CU. FT. GAS PER DAY)

Based on 212 Bbls. Oil in 24 Hrs. - Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 9/64"

Tubing (Size) 2" EUE @ 7738 Feet

Pressures: Tubing 1000 psi Casing 1500 psi

Gas/Oil Ratio 1474 Gravity .7 (est.)

Casing Perforations:

7460 to 7630; 7660 to 7682

Unit letter: A

Casing & Cementing Record

Size	Feet	Sax
13-3/8	285	200
8-5/8	3002'	2000
5-1/2"	7772	350

Acid Record:

None Gals to S/
Gals to S/
Gals to S/

Shooting Record.

None Qts to S/
Qts to S/
Qts to S/

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1230
T. Salt 1480
B. Salt 2500
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta 5210
T. Drinkard 6500
T. Tubbs 6163
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson 7382
T. McKee 7460
T. Ellenburger Line 7720
T. Gr. Wash
T. Granite TD 7780
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: December 11, 1951

Pipe line taking oil or gas: Texas-New Mexico Pipeline Company

Remarks: _____

Astec Oil and Gas Company
Company or Operator

By: 
Signature

Position: Petroleum Engineer

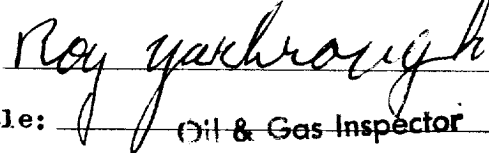
Send communications regarding well to:

Name: Astec Oil and Gas Company

Address: PO Box 664, Hobbs, New Mexico

APPROVED 12 - 28, 1951

OIL CONSERVATION COMMISSION

By: 

Title: Oil & Gas Inspector