

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other INJECTOR

2. Name of Operator

SHELL WESTERN E&P INC.

3. Address and Telephone No.

P.O. Box 1950, Hobbs, N. M. 88240 505/393-0199

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

460' FNL & 1980' FWL
SEC 10, T-21-S, R-37-E

5. Lease Designation and Serial No.
NM-2512

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA, Agreement Designation.

Northeast Drinkard Unit

8. Well Name and No.

NEDU #403W

9. API Well No.

30-025-06449

10. Field and Pool, or Exploratory Area

N. EUNICE BLINEBRY-TUBB-DRINKARD

11. County or Parish,

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Sqz & Acid ze
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. POOH w/ inj. equipment. Clean out to PBTD. Cement squeeze the T2 perforations. Test B3 & B4 communication to the B2 perforations. If communication then sqz. the B2 interval. If no communication then run externally fiberglass wrapped duolined tbg. thru this interval upon completion of workover procedures. Bit & scraper run after B2 squeeze. Acidize Drinkard perforations (D1-D5). Acidize perforations in the B3-B4 interval. Monitor backside for communication. TIH w/ 2 3/8" Duolined tubing, redressed Guiberson UNI VI injection packer, profile nipple & XL on/off tool. Set pkr @ 5765 ft. Load backside w/ fresh water mixed w/ packer fluid. Notify NMOCD witness. RU chart recorder & test backside to 500 psig w/ no bleedoff. File chart w/ NMOCD & copy to Hobbs Shell well file.

SIGNATURE

C.L. Mann

C.L. MANN

TITLE

PRODUCTION FOREMAN

DATE

4/4/96

(This space for Federal or State office use)

APPROVED BY

FOR RECORD ONLY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.