

BUREAU OF LAND MANAGEMENT

3. LEASE DESIGNATION AND SERIAL NO

NM-2512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME NORTHEAST DRINKARD UNIT	
2. NAME OF OPERATOR SHELL WESTERN E&P INC. (4431 WCK)		8. FARM OR LEASE NAME NORTHEAST DRINKARD UNIT	
3. ADDRESS OF OPERATOR P. O. BOX 576, HOUSTON, TEXAS 77001		9. WELL NO. 403	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 460' FNL & 1980' FWL SEC. 10		10. FIELD AND POOL, OR WILDCAT NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS	
14. XXXXXX API NO. 30-025-06449		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3460' GR	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 10, T21S, R37E		12. COUNTY OR PARISH LEA	
13. STATE NM			

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) DO CIBP, Log, OAP, AT

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-27-88 thru 8-6-88:

POOH w/ prod equip. DO CIBP @ 6160' and CO to TOL @ 6420'. CO 4" liner to 6790'.
 Ran GR/CNL from 5550' - 6769'. DO to 6800'. Perf Blinebry/Tubb/Drinkard 5716' - 6764'
 w/ 2JSPF. Selectively AT Blinebry/Tubb/Drinkard 5716' - 6764' w/ 9850 gals 15% NEFE HCl
 acid + 2500# rock salt, using RBP's and pkr's. TIH w/ prod equip and returned well to
 production.

APPROVED FOR RECORD

APR 2 1989

EB

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

W.F.N. Kelldore

W.F.N. KELLDORE

TITLE

STAFF PRODUCTION ENGINEER

DATE

APR 17 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side