

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well2. NAME OF OPERATOR
CONOCO INC.3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 460' FNL & 1980' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

SEP 16 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

NM 2512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMF4

8. FARM OR LEASE NAME

HAWK B-10

9. WELL NO.

10

10. FIELD OR WILDCAT NAME

BLINEBRY / DRINKARD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 10, T-21S, R-37E

12. COUNTY OR PARISH

LEA

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to stimulate subject well & return to prod. as follows: MIRA & Kill well. Poot w/ PKI. @ 6200'. Clean out to 6780'. Spot 84 gal. 15% HCl-NE @ 6733' - 6550'. Perf. Drinkard @ 6560', 6567', 6587', 6630', 6633', 6648', 6654', 6672', 6706', 6720' w/ 1JSPF. Breakdown perfs (6560' - 6733') w/ 2268 gal. acid & ball sealers. Frac. w/ 11,004 gal. 40" gelled pad, 11,676 gal. 28% acid, 7140 gal. 40" gelled flush. Spot 244 gal. 15% HCl-NE @ 6017' - 5707'. Acidize @ 5745' - 6017' w/ 84 bbls. 15% HCl-NE. RTH w/ production equipment, setting PKI. @ 6200'. Return to production. No surface disturbance anticipated

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. Butterfield TITLE Administrative Supervisor

DATE 9/15/80

(Orig. Sgd.) APPROVED BY GEORGE H. STEWART
CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

ACTING DISTRICT ENGINEER

DATE

SEP 18 1980

4865-5
NMF4-4
FILE