NO. OF COPIES RECEIVED			
DISTRIBUTION		SERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
SANTA FE		DR ALLOWAELE	Effective 1-1-65
FILE		AND SPORT OIL AND NATURAL GA	s
LAND OFFICE	AUTHORIZATION TO TRAN.		-
LAND OFFICE	- 4 		
TRANSPORTER GAS	•		
OPERATOR			
PRORATION OFFICE	-		
Cperator			
Conoco Inc.			
Address	Hobbs New Mexico 88240		
	, 1.0000, 1.01	Other (Please explain)	
Reason(s) for tiling , thech proper box	/ Change in Transporter of:	Change of corpora	te name from
tiew Well	Oil Dry Gas	Concinental Oil Co	
Recompletion	Casinghead Gas Condense		
Change in Ownership			
If change of ownership give name			
and address of previous owner			
IL DESCRIPTION OF WELL AND	LEASE		_eds <b>e</b> c.
Lease Name	Aeri rou Poor roune, moraama i or		
Hawk B-10	10 Blinebry OIL	+Gias Isidie, recesar	
L'acation		· · · · · · · · · · · · · · · · · · ·	(6)
Unit Letter :	60 Feet From The NLine	andFeet From Th	ne
	24 5	37-FE, NMPM, L	County
Line of Section (U) To	winship 21-5 Plange	, NMPM,	
		<b>`</b>	
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent,
Name of Authorized Transporter of O	xilo Pipeline (u.	Box 1510 Mid	land lexas
Texas - New Me	XILO P. P. Mine (Gr.	Address (Give cadress to which approv	ed copy of this form is to be sent,
Name of Authorized Transporter of D EL PASO NATURA	C GAS Co.	JAC, N. M. HUBOS N. M.	
GETTY OIL CO.	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	n
if well produces oil or liquids, give location of tanks.		1	
		rive commingling order number:	
If this production is commingled w	with that from any other lease or pool, g		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dift. Res'v.
Designate Type of Complet	ion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DIPTHSET	
		in a second second second and and	and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	pth or be for ful: 24 hours)	
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Date First New Off Run 10 Fanks			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Langto of . eac			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
l			
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Conden sate/MMCF	Gravity of Colidenadia
		10 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Press ire (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION
		JUL	6 197
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVID	
		BY Aclorer Kipton	
		District Supervisor	
Draft.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
Manasa			
(Signature)		- 1 token on the Well IN EV-	oldened with notes
Division Manager		All sections of this form m	nust be filled out completely for show-
(Title)		able on new and recompleted	wells.
6/12/79			II, III, and VI for changes of owner, orter, or other such change of condition.
NMOCD (5)	(Date)	Sana ate Forms C-104 mi	ust be filed for each pool in multiply
	NMFU(4) FILE	Completed wells.	
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