

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC 031741 (b)							
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
2. NAME OF OPERATOR Continental Oil Company				7. UNIT AGREEMENT NAME NMFU							
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico				8. FARM OR LEASE NAME Hawk B-10							
4. LOCATION OF WELL (Report location exactly and in accordance with any State requirements). At surface 460' FNL & 1980' FNL of Sec. 10, T-21S, R-37E, Lea County, New Mexico, NMPM. At top prod. interval reported below At total depth Same				9. WELL NO. 10							
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Lea		13. STATE N.M.			
16. DATE T.D. REACHED 4-1-65		17. DATE COMPL. (Ready to prod.) 4-21-65		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3472 RKB		19. ELEV. CASINGHEAD 3461					
20. TOTAL DEPTH, MD & TVD 6790'		21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY →		ROTARY TOOLS X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5735-6018 Blinebry								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Sonic, GR-Neutron								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		48#		337				300			
8 5/8"		32#, 24#		3000				350			
5 1/2"		15.5#, 14#		6485				505			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
4"		6413		6790		35				2 3/8"	
										5745	
31. PERFORATION RECORD (Interval, size and number) 5745, 5758, 5785, 5790, 5800, 5805, 5817, 5831, 5848, 5877, 5893, 5899, 5915, 5928, 5939, 5996, and 6017 W/1 JSPF.										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL (MD)	
										5735-6018	
										AMOUNT AND KIND OF MATERIAL USED	
										2000 gals Unisal acid,	
										40,000 gals crude, 24,000#	
										sand, 2000# "ADOMITE" and	
										215 gals FRD-1	
33.* PRODUCTION											
DATE FIRST PRODUCTION 4-25-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 4-25-65		HOURS TESTED 24		CHOKE SIZE 18/64"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 225		GAS—MCF. 373	
FLOW. TUBING PRESS. 760		CASING PRESSURE 1220		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.	
										OIL GRAVITY-API (CORR.) 38.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY B.K. Rampley	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Robert Gault</u>				TITLE <u>Staff Supervisor</u>				DATE <u>5-27-65</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-5, NMOC-2, LPT, PAN AM HOBBS-3, ATL ROS-2, CALIF OIL Mid-2