

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031741 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 460' FNL & 1980' FWL of Sec. 10, T-21S, R-37E Blinebry & Drinkard
Lea County, New Mexico, NMFM.

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Hawk B-10

9. WELL NO.

10

10. FIELD AND POOL OR WILDCAT

NMFU Field
Blinebry & Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Pools

S-10, T-21S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3460 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Deepen & Dual Complete

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The subject well was deepened and dually completed in the following manner: Work Done - squeezed lower Blinebry perfs 5876-5929 W/15 sx class C cmt. Could not pmp into upper Blinebry perfs 5782-5849 @ 4750# Drld cmt plug 5808-5924. Drld CIBP @ 6110. Drld out to 6485. Squeezed Tubb perfs 6248-6422 W/200 sx class C cmt. Drld cmt plug 6100-6422. Deepened to 6790. Ran GR-Sonic Logs. Ran 9 jts (377') 4" liner and set @ 6790 W/35 sx cmt W/2% gel and 3 sx salt. Ran GR-Neutron Log. Perf Drinkard 6618, 6625, 6644, 6669, 6698, 6718, 6725 & 6733 W/1 JSPF. Acidized 6618-6733 W/2000 gals Unisal acid. Fraced W/7500 gals crude, 1800# sd, 400# "ADOMITE" & 40 Gals FRD-1. Set model D pkr @ 6200'. Perf Blinebry 5745, 5758, 5785, 5790, 5800, 5805, 5817, 5831, 5848, 5877, 5893 5899, 5915, 5928, 5939, 5996, 6017 W/1 JSPF. Acidized Blinebry 5877-6017 W/1000 gals Unisal acid. Fraced Blinebry in 2 stages. 1st Stage, 5877-6017 W/20,000 gals crude, 12,000# sd, 1000# "ADOMITE" & 108 gals FRD-1. 2nd Stage, 5745 -5848 W/1000 gals Unisal acid, 20,000 gals crude, 12,000# sd, 1000# "ADOMITE" Additives and 107 gals FRD-1. After workover - TD 6790 Dolo, no change in DF AGL, DF Elev. Csg pt 4" liner @ 6790. Pay Blinebry, 5735-6018. NEP 48'. Perfs 5745, 5758, 5785, 5790, 5800, 5805, 5817, 5831, 5848, 5877, 5893, 5899, 5915, 5928, 5939, 5996 & 6017 W/1 JSPF. Flwd 225 Bbls 38.2 gravity oil, no wtr in 24 hrs W/373 MCFGPD on 18/64" chx. CP 1220, TP 760, GOR 1658. Daily allow 51 BO. Date Tested 4-25-65.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Paul

TITLE Staff Supervisor

DATE 5-27-65

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

USGS-5, NMOCC-2, PT, Pan Am Hobbs 3, Atl-Ros 2, Calif Mid-2 JUN 4 1965

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

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Pay, Drinkard, 6618-6738. NEP 23'. Perfs 6618, 6625, 6644, 6669, 6698, 6718, 6725, & 6733 W/1 JSPF. Pmpd 7 Bbls 42° gravity oil 2 BW in 24 hrs W/32 MCFGPD. TP 45. GOR 4571. Fluid Level - Pkr Daily allow 7 BC. Workover started 4-1-65, completed 4-21-65. Date tested 5-24-65.

Your approval of the above work is requested.