## SUBMIT IN TRIP'ICATE

(Other instruc on reverse sia

Form approved. Budget Bureau No. 42-R1425.

U. (ED STATES DEPARTMENT OF THE INTERIOR

		i		
GEOLOGICAL SURVEY		LC 031741 (b)		
APPLICATION FOR PERMIT TO DRIL	L, DEEPEN, OR PLUG	BACK	6. IF INDIAN, ALLO	TTEE OR TEIBE NAME
	EN 🖾 65 PLUG BA		7. UNIT AGREEMEN	TT NAME
			NMFU	*.
b. TYPE OF WELL OIL WELL OTHER	SINGLE MULTI	PLB X	8. FARM OR LEASE	NAME
WELL WELL OTHER  2. NAME OF OPERATOR	2011		Hawk B-	10
Continental Oil Company		4	9. WELL NO.	
8. ADDRESS OF OPERATOR			10	
Box 460, Hobbs, New Mexico			NMFU F1e	OL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordant			Blinebry	& Drinkard
1601 DMT 9, 10801 DMT 0	f Sec. 10, 215, I	3-3/6	AND SURVEY O	& Drinkaro , or blk. Dr area
At proposed prod zone County, New Mexico	, NMPM	- }	70	m 010 D 3
Same	00 000 00000		Sec. 10,	T-21S, R-3
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN	OR POST OFFICE	`		
10. DISTANCE FROM PROPOSED. 460 FNL of Sec	1016. NO. OF ACRES IN LEARE	17, NO. 0	Lea F ACRES ASSIGNED	N.M.
LOCATION TO NEAREST PROPOSED 400 FILL OF DEC	200		HIS WELL 4C	)-
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. T-21S, (Also to nearest drig, unit line, if any),	19. PROPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		_ :	•	
or applied for, on this leads, Fr.  21. ELEVATIONS (Show whether DF, RT, GR, etc.)	6,790	noj	22. APPROX. DAT	E WORK WILL START
3460 GL		<b>₹</b>		
	CASING AND CEMENTING PROG	RAM o		
			4	In the Price
SIZE OF HOLE	T PER FOOT SETTING DEPTH	_	QUANTITY OF C	
13 3/8" 48#	337	_	300 cir	
8 5/8" 24#.	32# 3000	_		t to 1900!
	a = -11   ChOr	1	EUE 104	- +a 21501
5 1/2" 14#,	15.5#   6485		<b>5</b>	t to 3150!
5 1/2"   14#, 4"   9.11	15.5#   6485 # 6790		505 Ret	; to 3150
' 4" ' 9.11	# 6790	nkard :	50 t	12 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2
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It is proposed to deep the subject well with the other following procedure:  1. Temporarily shut off procedure: 2. Prill out cement and cl	# 6790  en through the Dricurrently producing  resent Blinebry per	Blinel fs (576	and dual cory of z	complete one using
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It is proposed to deep the subject well with the other following procedure:  1. Temporarily shut off procedure. 2. Prill out cement and classifications.	# 6790  en through the Dricurrently producing resent Blinebry per lean out to TD (648 +8-6422) with cemen eepen to 6790 with	Blinel fs (576 5).	50 and dual cory of zo	complete one using with
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\*See Instructions On Reverse Side

A. A. BROWN
DISTRICT ENGINEER

## APPLICATION FOR PERMIT TO DRILL DEEPEN, OR PLUG BACK -Hawk B-10 No. 10 Page -2 (X) Mar Deepen Oil Well (X)

Perforate Drinkard with one shot per foot (Approx. 12 shots) 8.

Treat with 2000 gals acid, 40,000 gals lease crude, 40,000 lbs. sand and 2,000 lbs "ADOMITE" Additives down 3 1/2" 9. tubing.

Recover load oil and potential Drinkard. 10.

Set Model "D" Packer above Drinkard (in 5 1/2" csg.) and 11. retrievable bridge plug above packer.

Reperforate Blinebry with one shot per foot @ 5745, 12. 5758, 5785, 5790, 5800, 5805, 5817, 5831, 5848, 5877, 5893, 5899, 5915, 5928, 5939, 5996, and 6017.

Treat each interval with 1,000 gals acid, 20,000 gals lse. crude 20,000 lbs sand and 1,000 lbs "ADOMITE" Additives

13. down 3 1/2" tubing in two equal stages with packer set between 5848 and 5877. Swab and test Blinebry.

14.

Pull retrievable bridge plug and run dual completion 15. equipment.

Your approval of the above work is requested.