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## New MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (CAS) ALLOWARLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was send. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

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		PALIBOT!	NO AN ATTOMAN	ነ ድ ድረጎ። A	(Place) WELL KNO	NWN AS.		(Date)	1
E ARE I	HEREBY K	EQUESTI	NG AN ALLOWAB Hawk	LE FOR A R10	WELL KING	70 AS.	· NR	. MW	17
	ompany or Op			(Lease)	, weil ino	,	III.	<b>74</b>	/4,
•	Sec	10	, T. <b>21-3</b> , R.	37-E	NMPM.,	Hlinebr	<b>7</b>	· · · · · · · · · · · · · · · · · · ·	Pool
Unit La	itter								
	Les		County. Date Spu	idded <b>A::</b> 3	Total	Denth SLAS	DBLD.	6102	92
Please indicate location:			Top Oil/Gas Pay						
D	C B	A	f						
	x		PRODUCING INTERVAL	- 5782-8	4 <b>, 5792-</b> 94 L. <b>5830-</b> 32	5800-02,	5804-00 <sub>9</sub> 3	865-67°	2810-
E	F G	H	Perforations 5900	7914-16	5927e29	W/2 JEPT	Depth		<del></del>
		*	Perforations 5900 Open Hole		Casing	Shoe M	Tubing	<b>&gt;703</b>	
			OIL WELL TEST						Choke
L	K J	I	Natural Prod. Test	:b	ols.oil,	bbls wate	r inhrs	,min-	Size
			Toot Manag Acid Or	Fracture Tr	eatment (after	recovery of v	olume of oil e	nual to vol	lume of
M	N O	P	load oil used).	110 bbls,	oil, 2	hble water in	24 hrs, -	Cho min Siz	.e.26/6/
				A DESCRIPTION OF THE PERSON OF	-	•			
40 MAT	& 1980 F	No.	M GAS WELL TEST -		inan In		Ch al	- 64	
	(FOOTAGE)								
•	sing and Cen	enting Reco							
Size	Feet	1	Test After Acid or						
13 3/8	337	300	Choke Size	Method cf	Testing:				
			Acid or Fracture T	r <u>e</u> atment (Gi	ve amounts of	materials used	, such as acid	, water, oi	l, and
855/8	3000	350	sand): 13,000 8	TE GLANGE	المساورة و	BARRA LALA	VIE BIVIETT		
5 1/2	6485	505	Casing 350 F	ubina <b>10</b> 0	Date first oil run to	new tanks 6-1	L4-62		
7 1/2	9407	+	Oil Transporter						
2 3/8	5788		Gas Transporter						
				STATES OF STREET	VE TANUAR	Y 31. T977			
			TOTAL TO THE STATE OF THE STATE	CETTIV	OIL COMPA	NY MERGET			
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I here	by certify t	that the inf	formation given abov	e 13 true and	complete to	of Odf Co	ma mu		
Approv <del>e</del> d.				9	COUCTUENT	(Company	or Operator)		
				τ	ۇدۇ ئاقى	IND: J. R.	PARKEH		
			N COMMISSION		•	(Sig	r ature)		
	To hie	2/-1	Cent. To	.⁄. η	Title Distr	1ct Superi	ntendent		
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litle				I			1 Company		
						AC TOWNS	A MAIN WAY	. <del>44</del>	