Form 3160-5 (June 1990)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Ons Division DEM APPROVED
1625 N. French Dr. Budget Bizeeu No. 1004-0136
Hobbs. NM 88240 Expires: March 31, 1993

			Hodds, Ni	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS				NM-2512
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals				
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation
1. Type of Well Gas Well Other Injection				
2. Name of Operator			8. Well Name and No.	
Apache Corporation				Northeast Drinkard Unit # 405
3. Address and Telephone No.				30-025-06450
2000 Post Oak Blvd., Suite 100, Houston, Texas 77056-4400 / 713-296-6000				10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Eunice N., Blinebry-Tubb-Drinkard
660' FNL & 1980' FEL, Unit B, Sec. 10, T-21S, R-37E				11. County or Parish, State
OUTOU ADDDODDINTE DOWN NO WINDOW				Lea County, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REP				1 · · · · · · · · · · · · · · · · · · ·
TYPE OF SUBMISSION TYPE OF ACTION				ON
Notice of Intent		Abandonment		Change of Plans
✓ Subsequent Report		Recompletion		New Construction
· ·		Plugging Back		☐ Non-Routine Fracturing
Final Abandonment Notice		☐ Casing Repair☐ Altering Casing		Water Shut-Off
			rort to Inication	Conversion to Injection Dispose Water
		COIN COIN	vert to Injectioin	
		<u> </u>	•	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
13. Describe Proposed or Co	mpleted Operations (Clearly	state all pertinent details, and give pertinent d	dates, including estimated date of st	tarting any proposed work. If well is directionally drilled,
give carearises recarions	and measured and true year	cal depths for all markers and zones pertinen	IT TO THIS WORL)	1
10/9/00	MIRU. Pull ou	t of hole w/ production equi	pment.	
10/10/00	Run in hole w/ bit & scraper. Tag PBTD @ 6716'. Pull out of hole w/ bit & scraper. Run in hole w/ packer & set @ 5530'. Test casing to 500# for 15 minutes. Pull out of hole.			
10/11/00				
10/11/00	Run in hole w/ 2-3/8" polylined tubing & packer, set packer @ 5537'. Load backside.			
10/12/00	Pressure test of injection system	asing to 500# for 30 minute m. Put on injection.	es - tested OK. (See A	CCEPTED FOR RECORD
				JAN 0 5 2001
WEV _ 7		59		BLM
14. I hereby codify that the for	egoing is true and correct			DEMAI
Signed Debra 1	Anderson	0 10 Title <u>Sr. E</u> i	ngineering Technicia	n Deto 11/27/00
(This space for Federa				
Approved by Title 1981 Williams				Det DEC 0 5 2000
Conditions of approval, if any:				
Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Rates any false, fictitious or fraudulent statements				
or representations as to any m	atter within its jurisdiction.	The same of the sa	FIELD RED.	
		'See Instruction on		

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