

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME NORTHEAST DRINKARD UNIT	
2. NAME OF OPERATOR SHELL WESTERN E&P INC. (4435 WCK)		8. FARM OR LEASE NAME NORTHEAST DRINKARD UNIT	
3. ADDRESS OF OPERATOR P. O. BOX 576, HOUSTON, TEXAS 77001		9. WELL NO. 405	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT NORTH EUNICE-BLINEBRY-TUBE DRINKARD OIL & GAS	
11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA 660' FNL & 1980' FEL SEC. 10		12. COUNTY OR PARISH LEA	
14. XXXXXX API # 30-025-06450		13. STATE NM	

JAN 18 '90

O. C. D.
ARTESIA OFFICE

BLINEBRY (PRO-GAS)

AHS

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Abandon ext. test/prod. completion</u> ☒	
(Other) ☐		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-09 to 11-28-89:

POH w/prod equip. CO to 6540' (tagged fill). Set CIRP's @ 6538' & 6160'. Capped each BP w/35' cmt. Pres tstd csg to 500# for 15 min, held OK. TIH w/prod string consisting of WL entry guide, Baker Lok-Set PKR & 2-7/8" tbg. Spotted acid from 5680' to 5570'. Set pkr @ 5482'. Pres tstd pkr & csg to 500# for 30 min, held OK. Perf'd Blinebry 5584' - 5670' (1 JSFP). RU CO₂. Pres tstd backside to 500#. Began foam acid treatment. w/2.5 tons CO₂ and 546 gals 20% HCl pmpd, backside comm. Susp treatment immed. Rel pkr & FOH. Upon insp of pkr, found bypass O-rings damaged. RIH w/Baker Lok-set PKR on 2-7/8" tbg. Pmpd inhib fl. Set pkr @ 5482'. Inst WH. Ran static BHP. Acid Blinebry perfs 5584' - 5670' w/2473 gals 20% HCl + 30 tons CO₂. Flwd to pit thru 18/62" chk. Flwd well 4 hrs & turned to satellite.

11-29 to 11-30-89:

Well died. SI well 24 hrs. Opnd well to pit, flwd 30 min & died.

12-04 to 12-05-89:

Inst prod equip & WH. Retd to prod.

18. I hereby certify that the foregoing is true and correct

SIGNED J. H. SMITHERMAN TITLE REGULATORY SUPV.DATE 1-08-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side