

DEPARTMENT OF THE INTERIOR (verse side)
 BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-2512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NORTHEAST DRINKARD UNIT

8. FARM OR LEASE NAME

NORTHEAST DRINKARD UNIT

9. WELL NO.

405

10. FIELD AND POOL, OR WILDCAT
NORTH EUNICE-BLINEBRY-TUBB-
DRINKARD OIL & GAS11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

SEC 10, T 21-S, R 37-E

12. COUNTY OR PARISH 13. STATE

LEA

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

SHELL WESTERN E&P INC. (4435 WCK)

3. ADDRESS OF OPERATOR

P. O. BOX 576, HOUSTON, TEXAS 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 1980' FEL SEC. 10

Unit B

14. XXXXXXXX API #

30-025-06450

15. ELEVATIONS (Show whether OF, AT, GR, etc.)

3436' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Other) Abandon exist Tubb/Drkd; recomplete as gas well. ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. POH w/prod equip.

2. CO to 6560'.

3. Set CIBP's @ 6540' (abandoning Drkd perfs 6602' - 6711') & 6160' (abandoning Tubb perfs 6190' - 6320'). Cap each BP w/35' cmt. NOTE: Top of Baker Mdl "D" PKr @ 6560' is brkn off and cannot be latched into to set a pkr plug.

4. Pres tst csq/CIBP's to 500#.

5. TIH w/prod string consisting of WL entry guide, 5-1/2" Baker Mdl "R" PKr & 2-7/8" tbg.

6. Spot 110 gals 15% HCl from 5680' to ±5570'.

7. Set pkr @ ±5480'.

8. Install WH & tst backside to 500#.

9. Perf Blinebry 5584' - 5670' (1 JS PF).

10. RU CO₂ & tst all surf lines to 5000#.

11. Re-pres backside to 500#.

12. Acidz perfs 5584' - 5670' w/2352 gals 20% HCl + 196 bbls (35 tons) CO₂.

13. Flow to pit until cln gas is prod. Open prod line to Texaco gathering system.

14. Once prod has stabilized, perform NMOC multi-pt tst.

NOTE: well being converted to gas well in conformance to NMOC Order # R-8637.

18. I hereby certify that the foregoing is true and correct

SIGNED Adam Salameh J. H. SMITHERMAN TITLE REGULATORY SUPV.DATE 11-10-89(This space for Federal or State office use)
Orig. Signed by Adam SalamehAPPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:TITLE PETROLEUM ENGINEERDATE 11-17-89

*See Instructions on Reverse Side