

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company			Lease Hawk B-10			Well No. 9	
Location of Well	Unit B	Sec 10	Twp 21	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Tubb		Gas	F	Csg.	-	
Lower Compl	Drinkard		Oil	P	Tbg.	Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A. M., 4-6-64

Well opened at (hour, date): 9:00 A.M., 4-7-64	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	242	485
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	242	485
Minimum pressure during test.....	242	58
Pressure at conclusion of test.....	242	58
Pressure change during test (Maximum minus Minimum).....	None	427
Was pressure change an increase or a decrease?.....	"	Decrease

Well closed at (hour, date): 9:00 A.M., 4-8-64

Oil Production _____ Gas Production _____

During Test: 4 bbls; Grav. 41 ; During Test 11 MCF; GOR 2,750

Remarks _____

FLOW TEST NO. 2

Test Completed

~~Well opened~~ at (hour, date): 9:00 A.M., 4-9-64

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	243	461
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		

Well closed at (hour, date) _____

Oil Production _____ Gas Production _____

During Test: _____ bbls; Grav. _____ ; During Test _____ MCF; GOR _____

Remarks Tubb zone shut-in and not produced.

No evidence of communication.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Continental Oil Company
By _____
Title Supervising Engineer
Date April 13, 1964

By _____
Title _____
Date _____

1. A packer leakage test shall be conducted in a well within seven days after actual completion of the well. If the well is shut-in for any reason thereafter as prescribed by the order of the Commission, the packer leakage test shall also be commenced on or within seven days following recompletion and, if chemical or structural treatments have been applied, ever remedial work has been done, or if the well has been shut-in for any reason, if the tubing have been disturbed, or if the Commission has received information that communication is suspected or when the Commission determines that a packer leakage test is required.
2. At least 72 hours prior to the commencement of the packer leakage test, the operator shall notify the Commission of the date and time the test is to be commenced. Oriflow specifications shall be used.
3. The packer leakage test shall commence at the normal rate of production. If the well is shut-in for any reason prior to completion are shut-in for pressure maintenance or for any other reason, the well shall be shut-in until the well-head pressure is stabilized at the normal rate of production for a minimum of two hours thereafter, provided however that the well shall not be shut-in more than 24 hours.
4. For Flow Test No. 1, one zone of the well shall be shut-in at the normal rate of production while the other zones are flowing. The test shall be continued until the flowing zone is stabilized and the well-head pressure is stabilized and for a minimum of two hours thereafter, provided however that the flow test need not continue for more than 24 hours.

[illegible]

APR 15 10 19 AM '64
HOBBS OFFICE O. C. C.