This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

## NFM MEXICO OIL CONSERVATION COMMIST ON

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator				Lease		Well	
	Continental	Jil Company		Hawk B-10		No. 9	
Location	Unit	Sec	Twp	Rge 37	Count	y Lea	
of Well	<u> </u>	10	Type of P	rod Method of Prod	Prod. Medium	1 Choke Size	
Upper	Name of Res	servoir or Pool	(0il or G	as) Flow, Art Lift	(Tbg or Csg)	Orifice	
Compl	Tubb		Gas	Flow	Csg.	7/8"	
Lower Compl	Drinkard		0i1	Pump	Tbg.	None	
			₩O.J <b>T</b>	TEST NO. 1			
Both zone	es shut-in a	at (hour, date)	: 8:30 AM	7=5=03	Upper	Lower	
Well open	ned at (hou	<b>r,</b> date):	8:00 AM	7-6-63	Completi	ion Completion	
Indicate	by (X) th	he zone producin	ng		<u>X</u>		
Pressure	at beginnin	ng of test					
	_						
				•••••••••••			
Minimum )	pressure du	ring test	•••••	• • • • • • • • • • • • • • • • • • • •			
Fressure	at conclus:	ion of test	• • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •		328	
Pressure	change dur:	ing test (Max	am minus Mini	mum)		58	
Was pres	sure change	an increase or	a decrease?.		•••••Decrease	Decrease	
-	_			Total T	ime On		
METT CTO.			AN 7761	Product	ion 23:30 Ho	mrs	
Oil Prod	uction			Production			
During T	uction est: <u>None</u>	_bbls; Grav	Gas ; Dur	Production ing Test <u>TSTM</u>	MCF; GOE	**	
During T	uction est: <u>None</u>	_bbls; Grav	Gas ; Dur	Production	MCF; GOE	**	
During Te Remarks_	uction est: <u>None</u> Tubb Zone (	_bbls; Grav	Gas ; Dur w down to ver	Production ing Test <u>TSTM</u>	MCF; GOE	**	
During Te Remarks_	uction est: <u>None</u> Tubb Zone (	_bbls; Grav	Gas ; Dur w down to ver e to tubing 1	Production ing Test <u>TSTM</u> y light blow (on 1/4)	MCF; GOE	**	
During Te Remarks Decrea	uction est: <u>None</u> <u>Tubb Zone (</u> se in Drinka	_bbls; Grav when opened blew ard pressure du	Gas ; Dur w down to ver e to tubing 1 FLOW T	Production ing Test <u>TSTM</u> y light blow (on 1/4 oading with fluid. EST NO. 2	MCF; GOE_ " choke) for ba	 llance of period Lower	
During To Remarks  Decreas Well open	uction est: <u>None</u> <u>Tubb Zone y</u> se in Drink: ned at (hour	_bbls; Grav when opened blew ard pressure du r, date):8	Gas ; Dur w down to ver e to tubing 1 FLOW T :00 AH 7-8-6	Production ing Test <u>TSTM</u> y light blow (on 1/4" oading with fluid. EST NO. 2 3	MCF; GOE " choke) for ba Upper Completi	Lower Lower	
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I hereby certify that the information herein contained is true and complete to the best of my knowledge. THE A

Approved	19	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
New Mexico Oil Conservation Co	mmişsion	
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By ATTIN	unel	
Title		
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Operator Continental Oil Company

Title <u>District Superintendent</u>

ate\_\_\_\_July 9, 1963

A parket leakage test shall be commenced on each multiply completed acti within seven days after actual completion of the well, and annually "hereafter is prescribed by the order authorizing the multiple completion. Such tests Hull also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the jubing new been disturbed. Tests shall also be taken at any time that comsumication is puspected or when requested by the Commission.

2. At least 72 bours prior to the commencement of any packer leakage test, the operator stall ability the Commission in writing of the exact time the test is to be common ed. Offset operators shall also be so actified.

3. The parson solvage test shall commence when both zones of the dual completion are shitted for pressure stabilization. Both zones shall remain solution in this the we locked pressure in each has stabilized ind for a minishutten about the waiter, provided however, that they need not remain shutter about the stabilized.

4. For blue test No. 1, one zone of the dual completion shall be produced at the normal site or production while the other zone remains shiftin. Such test shall be continued until the flowing wellhead pressure has become subliting at the a winimum of two hours thereafter, provided however that the flow test need not continue for more than 24 hours. 5 . Following completion of Flow Jest So ( ) the well shall egain be shutted in accordance with Paragraph 3 above.

6 Y-DW Test No. 2 Shall be conducted even though no leak was indicated during Flow Test No. . Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.

7 All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice-once at the beginning and once at the end, of each flow test.

beginning and once at the end, of each flow test. 5. The results of the above-described tests shall be filed in triplicate withing 15 days after completion of the test. Firsts shall be filed with the appropriate fistrict office of the New Mexico Oil Conservation Commission on Southeast New Mexico Packer Leakage Test Form Revised 11-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In the of time curve for each zone of each test, indicating thereon all pressure changes which any be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator s office. Form C-116 shall also accompany the Backer Leakage Test Form when the test period coincides with a gas-oil ratio test period

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