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(SUBMIT IN TRIPLICATE)

Land Office Las Cruces Lease No. 031741 b B Unit

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS	ND REPORTS ON WELLS	
NOTICE OF INTENTION TO CHANGE PLANS		
NOTICE OF THE PROPERTY OF THE	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SOBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUBSEQUENT REPORT OF ABANDONMENT.	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SOFF LEMENTARY WELL HISTORY	
	ATURE OF REPORT, NOTICE, OR OTHER DATA)	
	ATOME OF REPORT, NOTICE, OR OTHER DATA)	
Hawk B-10	September 7,	19.63
All No. 1	(NI)	17.光典
Vell No. 1 is located 660 ft. from NE/4 Sec. 10	$\frac{\{N\}}{S}$ line and 1980 ft. from $\frac{E}{W}$ line of sec.	10
(½ Sec. and Sec. No.) 21-3	7-8 MM Dec	
NE/4 Sec. 10 21-3 3 (% Sec. and Sec. No.) (Twp.) (Ra	nge) (Meridian)	
Drinkard (Field) (County or St	(LF	
(County or Su	(State or Territory)	
e elevation of the derrick floor above sea level	•	
moor above sea level	18 3446. Ht. 109	
DETAILS	OF WORK	
ate names of and expected depths to objective sands; show sizes, w ing points, and all other	OF WORK	
ing points, and all other	eights, and lengths of proposed casings; indicate mudding ich	
FURE MORKOVER - TD 6723', PB 6719', KI 7 Drinkard 6602-6711' Perf 6602-144, 9, 6705-11'. Well was TSD prior to we	rkover. WORK DONE - Ren C. O. W.	
L/2" tbg and landed in Baker Model "D". 0,000 gals gelled 15% LSTNE in 3 stag PE, KE, Elev Cag Pt, Pay and Perfs s , GOR 3635, DOR 26, Daily allow 26 BO d 8-17-61.	es using 175 ball seelers 48mon	2-6711'
O,000 gals gelled 15% LSTNE in 3 stage PE, KB, Elev Cag Pt, Pay and Perfs s, GOR 3635, DOR 26, Daily allow 26 BO d 8-17-61.	ges using 175 ball sealers. AFTER hame. Pmp 26 80, 92 BW W/94.5 MCFG. Workover started 8-7-61, Comp 8-	2-6711' WORKOVER in 24 -10-61,
O,000 gals gelled 15% ISTNE in 3 stag PE, KB, Elev Cag Pt, Pay and Perfs s , GOR 3635, DOR 26, Daily allow 26 BO d 8-17-61. Inderstand that this plan of work must receive approval in writin pany Continental Oil Company	ges using 175 ball sealers. AFTER hame. Pmp 26 80, 92 BW W/94.5 MCFG. Workover started 8-7-61, Comp 8-	2-6711' WORKOVER in 24 -10-61,
O,000 gals gelled 15% LSTNE in 3 stag PE, KB, Elev Cag Pt, Pay and Perfs s , GOR 3635, DOR 26, Daily allow 26 BC d 8-17-61. understand that this plan of work must receive approval in writin upany Continental Oil Company ress P. C. Box 68 Sunice, New Mexico	ges using 175 ball sealers. AFTER pame. Pmp 26 BO, 92 BW W/94.5 MCFG workover started 8-7-61, Comp 8-	2-6711' WORKOVER in 24 -10-61,
O,000 gals gelled 15% LSTNE in 3 stag PE, KB, Elev Cag Pt, Pay and Perfs s , GOR 3635, DOR 26, Daily allow 26 BC d 8-17-61. Inderstand that this plan of work must receive approval in writin ipany Continental Oil Company Tess P. G. Box 68 Sunice, New Mexico	By Affigure 175 ball sealers. AFTER 184me. Pmp 26 BO, 92 BW W/94.5 MCFG 184me. Pmp 26 BW	2-6711' WORKOVER in 24 -10-61,
O,000 gals gelled 15% LSTNE in 3 stag PE, KB, Elev Cag Pt, Pay and Perfs s , GOR 3635, DOR 26, Daily allow 26 BC d 8-17-61. Inderstand that this plan of work must receive approval in writin pany Continental Oil Company Tess P. G. Box 68	By Title Alt. for Distance Sections and Deciments Title Alt. for Distance Sections and Deciments Box 175 ball sealers. AFTER 187 Merg 1	2-6711' WORKOVER in 24 -10-61,