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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - ~~WELL~~ ALLOWABLE

Nov 20 10 33 AM '63 ~~NEW MEXICO~~ RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

San Jose, New Mexico November 19, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company, Bank 1-10, Well No. 1, in NW 1/4 NE 1/4, B, Sec. 10, T. 21-S, R. 37-E, NMPM, Blinebry Pool

Please indicate location:

D	G	B	A
E	F	X	H
L	K	J	I
M	N	O	P

990' FNL & 1650' FNL  
(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	246	250
7 5/8"	3087	1210
5 1/2"	7980	625
2 1/16"	5940	

Workover started 11-7-63, Date Drilling Completed 11-17-63  
Elevation 4334' EF, Total Depth 7950', PBD 7390'  
Top Oil/Gas Pay 5736, Name of Prod. Form. Blinebry  
PRODUCING INTERVAL - 5736, 5753, 5787, 5808, 5828, 5845, 5860, 5880,  
Perforations 5904, 5911, 5940' 1/2 JUPP  
Open Hole Depth 7922', Casing Shoe 5907'

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 75 bbls. oil, 0 bbls water in 6 hrs, \_\_\_\_\_ min. Choke Size 3/4"

### GAS WELL TEST -

Natural Prod. Test \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing \_\_\_\_\_  
Test After Acid or Fracture Treatment \_\_\_\_\_ day; Hours flowed \_\_\_\_\_  
Choke Size \_\_\_\_\_ Method of Testing \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 Gal. 15% HCL acid, 30,000 Gal. Free 30,000 lbs. Sand & 1500 lbs. "GEL" ADDITIVES.  
Casing Press. \_\_\_\_\_ Date first new oil run to tanks 11-18-63

Oil Transporter Texas-New Mexico Pipeline Company  
Gas Transporter Skelly Oil Co. (Casinghead)

Remarks: ON 12 FL 75 BW, DO 11-18-63, T. 21-S, R. 37-E, NMPM, IN 6 LBS. OF 164 PSIG. 52 BW.  
WELL-547, DOB-300, 11-18-63, 52 BW.  
(OIL COMPANY) I HAVE OIL IN THE WELL (DO) INTO GETTY OIL COMPANY.  
EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_ Continental Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_ Title: District Superintendent

Name: Continental Oil Company

Box 68, San Jose, New Mexico