Approved. Land Office Las Cruces * AS AMENDED ON ATTACHMENT Form 9-831 a (Feb. 1951) AP RO EDSUBMIT IN TRIPLICATE) Lease No. 631741 b UNITEDS STRAFES. C. C. × NOV 6 1963 Unit B DEPARTMENT OF THE INTERIOR J. L. GORDON GEOLOGICAL SURVEY 13 ACTING DISTRICT ENGINEER

*t Bureau No. 42-R358.4.

SUNDRY NOTICES AND REPORTS ON WELLS

SUPPLEMENTARY WELL HISTORY	NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

				Nove	mber 4	, 19 63
Well No.	Hawk 1	B-10	d 990 ft. fr	om_ $\begin{cases} N \\ \mathbf{k} \mathbf{k} \end{cases}$ line and	d 1650 _{ft. from} (E)	ine of sec. 10
Na/4	NE/4			37-E	NAX	
•	Sec. and Se		(Twp.)	(Range)		ico
1.64±12.	(Field)			nty or Subdivision)	(State or To	erritory)

The elevation of the derrick floor above sea level is 3434ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well has been TSD since May, 1962.

We now propose to plugback and dual complete in the Abo & Blinebry.

SEE ATTACHED SHEET

We propose to accomplish this work by authority of NMCCC Administrative Order No. MC-1339.

I understand that this plan of work must receive approval in writing by Continental Cil Co.	the Geological Survey before operations may be commenced.
Box 63 - Eunice, New Mexico	Segredo RODENT VAULTES
JUI C35	By District Superintenden
333-3 (60000-6)	

SUPPLEMENT TO FORM 9-331a

Proposed Work:

- 1. Rig up DD unit, load hole, install BOP & pull tubing.
- 2. Run CIBP on wireline, set @ 7400 and cap w/2 sxs. cement.
- 3. Perforate Abo w/l JSPF at 6770, 6818, 6840, 6910, 6940, 6960, 7005, 7032, 7060, 7115, 7165, 7172, 7190, 7208, 7223, 7240, 7250, 7277, 7310, 7340.
- 4. Run 2½" tbg. w/straddle packers and treat the Abo intervals w/ 12,000 gallons 15% LSTNE acid.
- 5. Swab load and test aforementioned intervals.
- 6. Pull tbg. and pkrs.
- 7. Set retrievable BP 6 61009 on wireline.
- 8. Perforate Blinebry w/l JSPF at 5736, 5753, 5787, 5808, 5828, 5845, 5860, 5880, 5904, 5921, 5940.
- 9. Run 2½" tbg. w/treating packers & treat Blinebry intervals in 3 stages w/18,000 gal. lse crude, 18,000# sand and 1/20# "ADOMITE" per gal of crude.
- 10. Pull treating pkrs. and swab load and test well.
- 11. Provided both zones are commercially productive, run production packer and parallel strings of 2 1/16" Jal Con-Weld tubing.
- 12. Swab off both zones and place on production.

AS AN EXED

The setting of a bridge plug does not konstitute permanent abandonment of the lower perforations. Should conditions warrant, at the time of permanent abandonment, the bridge plug must be drilled out and dement placed across all perforations.