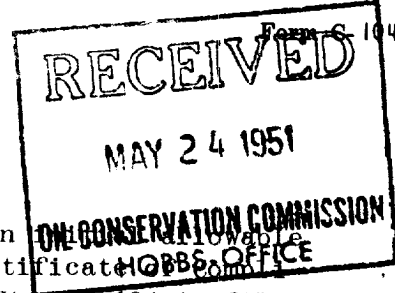


DUPLICATE

CONSERVATION COMMISSION
Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Allowance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

May 23, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

W. G. Hawk D-10

Well No. 2-E in NW 1/4 NE 1/4

Company or Operator

Lease

section 10, T. 21S, R. 37E, N.M.P.M. North Brunson Pool Lea County

Please indicate location:

Elevation 3434 Spudded 2-21-51 Completed 5-22-51

Total Depth 7950 P.B. —

Top Oil/Gas Pay 7789 Top Water Pay
Initial Production Test: Pump Flow 716 (BOPD OR CU. FT. GAS PER DAY)

Based on 279 Bbls. Oil in 6 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 3/4

Tubing (Size) 2 1/2 @ 7920 Feet

Pressures: Tubing 200 Casing 0

Gas/Oil Ratio 1090 Gravity 44

Casing Perforations:

7820-7852'; 7860-7872'; 7880-7896'; 7909-7930'.

Unit letter: B

Casing & Cementing Record

Size	Feet	Sax
10 3/4	253	250
7 5/8	3072	1210
5 1/2	7922	625

Acid Record:

1000 Gals 7820 to 7930
Gals to
Gals to

Show of Oil, Gas and water

S/
S/
S/
S/
S/
S/
S/
S/

Shooting Record.

None Qts to
Qts to
Qts to

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping 716 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1250
T. Salt 1350
B. Salt 2430
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta 5210
T. Drinkard 6450
T. Tubbs 6131
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger 7747
T. Gr. Wash 7930
T. Granite
T. Permian &
T. Enderbaker 7154
T. Connell 7693
T. Ellenburger Delc. 7789
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: 5-21-51

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Co.

Remarks: _____

Continental Oil Company
Company or Operator

By: E. L. Shapiro
Signature

Position: District Superintendent

Send communications regarding well to:

Name: Continental Oil Company

Address: Box CC, Hobbs, New Mexico

APPROVED MAY 24 1951 . 19

OIL CONSERVATION COMMISSION

By: R. S. Blum

Title: Engineer District 1