State of New Mexico Energy, Minerals and Natural Resources

Form C-104 Revised June 1, 2000

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

		anta Fe, NM 8/505 I.	REQUEST FOR A	LLOWA	BLE AND AUT	HORIZA'	TION TO TRA	NSPORT			
Operator Name and Address							OGRID Number				
APACHE CORPORATION							000873				
2000 POST OAK BLVD., SUITE 100 HOUSTON, TEXAS 77056-4400								Reason for Filing Code / Effective Date			
* API Number	13 //036-4400 [? Pc	Pool Name				RC / 11/19/01				
30-025-064	152	Penrose Skelly; Grayburg						50350			
Property Code		Property Name					Well Number				
					Hawk B-10 3						
G G	10	21S	Range 37E	Lot. Idn	Feet from the	North/Sout		Feet from the		1 _ ′	
<u> </u>		tom Hole Local	i 3/E	<u> L.</u> .	1980	.L	North	1980 East		Lea	
Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sout	th line	Feet from the	he East/West line County		
1/2	13			<u> </u>						·	
Lse Code F	Proc	ducing Method Code	Gas Connection D	1	-129 Permit Number		¹⁶ C-129 Effective	e Date	17 C-129 E	piration Date	
III. Oil and Gas	Trans	P norters	11/19/2001					l			
18 Transporter 19 Transporter Name					²⁰ POD	²¹ O/G	²² POD ULSTR Location				
OGRID		and Address					<u> </u>		and Description		
166418		Fransporting & Marketing			0765710	O	C, Sec. 10,	, T-21S, F	R-37E		
	13520 W. Hwy 80 E										
	Odessa	Texas 79765									
024650	Dynegy	y Midstream Se		0765730	G	C, Sec. 10,	T-21S, F	R-37E			
	6 Desta	a Drive, Suite 3:					•				
		d, Texas 7970.									
										·	
									18		
									A_{i}		
											
									i i		
									•		
IV. Produced W	ater										
POD 2 ²⁴ POD ULSTR Location and Description											
0765750	lC_{	Sec. 10, T-21S.	R-37E								
V. Well Compl	letion L	Data *** Ready Date	~ 1D		[∞] PBTD		75 (
Space Date		11/19/2001	7981		4240	- 1	3858 - 39		3v Ð⊦	C, MC	
³¹ Hole Size	'		32 Casing & Tubing Size		33 Depth Set		3030 3770		34 Sacks Cement		
12-1/4		10-		268		250 sx / Circulated to Surface					
9-7/8		7-5/8			3099	1150 sx / TOC @ 1350' (Temperature Survey)					
6-3/4		5-		7980		750 sx / TOC @ 3140' (Temperature Survey			ure Survey)		
VII W. 11 Th. A. D. (2-7/8			4035						
VI. Well Test D 35 Date New Oil	ata	° Gas Delivery Date	3/ Tent Date		35 (7)-15		39 m				
11/19/2001		11/19/2001	37 Test Date 11/26/2001		Test Length	1	39 Tbg. Pressu	re	[™] Csg.	Pressure	
* Choke Size		11/19/2001 *20il	1 1/20/2001 43 Water		24 "Gas		45 AOF	···	⁴⁶ Test	Method	
		128	219		105	- 1			Pun	ping	
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied					OIL CONSERVATION DIVISION						
with and that the information given above is true and complete to the best of my										Ì	
knowledge and treise							No. Salara Salara	ego 1.3	out a community	j	
Signature: Volume of Charles and Charles					Approved by: URAPITED NOTED GY						
Printed Name:					Fide:						
Debra J. Anderson							PETRO	LEUW E	NU NEER		
Title:		Appt	oval Date;	**			· · · · · · · · · · · · · · · · · · ·				
Date:		gineering Techn	ıcıan								
11/28/01	ľ	713-296-6338							F4441 4	~ 2002	
"If this is a change of operator fill in the OGRID number and name of the previous opera			erator						5 2002		
ì	rrevious Ope	erator Signature:		Print	ed Name			Title		Date	