## UNITED STATES DEPARTMENT OF THE INTERIOR

	NM - 2512	
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
ıt	7. UNIT AGREEMENT NAME	
	8. FARM OR LEASE NAME HAWK 13-10	
	9. WELL NO.	
•	10. FIELD OR WILDCAT NAME HARE SIMPSON	
7	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
	SEC. 10, T215, R37E  12. COUNTY OR PARISH 13. STATE  LEA NM	
Ξ,	14. API NO. 30-025-06452	
	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
	(NOTE: Report results of multiple complication or zone change on Form 9–330.)	
tate all pertinent details, and give pertiment dates, s directionally drilled, give subsurface locations and nent to this work.)*		
)	@ 7820'. SPOTTED	
٥.	SPOTTED 9 BBLS	
	45'. PERF W/2	
	PERFS). RAN PROD	
5	3W, + 350 MCF	
	C.4.00 Ft	

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME NMFU  8. FARM OR LEASE NAME	
1. oil gas	HAWK 13-10	
well well other  2. NAME OF OPERATOR	9. WELL NO. 3	
CONOCO INC.	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	HARE SIMPSON  11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	SEC. 10, Tais, R37E	
AT SURFACE: 1980 FNL & 1980 FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE	
AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-025-06452	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
MIRU 5/24/84. SET CIBP @ 7820'. SPOTTED		
30' CLASS "H" CMT ON TOP.		
15% HCL-NE-FE 7365-7745'. PERF W/2		
JSPF @ 7470'-7736' (112 PERFS). RAN PROD		
EQUIP PMPD 14 BO, O BW, + 350 MCF		
IN 24 HRS 6/10/84.		
Subsurface Safety Valve: Manu. and Type Set @ Ft.		
18. I hereby certify that the foregoing is true and correct  SIGNED THE Administrative Supervisor DATE 7/30/84		
ACCEPTED FOR REGISTRAL for Federal or State office use)		
APPROVED BY TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY: AUG 1 1984		

Reverse Side

AUG - 3 1984