

DEPARTMENT OF THE INTERIOR (Reverse side)  
BUREAU OF LAND MANAGEMENT  
NEW MEXICO

5. LEASE DESIGNATION AND SERIAL NO.

NM 2512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

NORTHEAST DRINKARD UNIT

8. FARM OR LEASE NAME

NORTHEAST DRINKARD UNIT

9. WELL NO.

410

10. FIELD AND POOL, OR WILDCAT

NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 10, T21S, R37E

12. COUNTY OR PARISH 13. STATE

LEA

NM

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
SHELL WESTERN E&P INC.

3. ADDRESS OF OPERATOR  
P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 1980' FNL & 660' FEL SEC. 10

14. ~~XXXXXX~~ API NO.  
30-025-06453

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3427' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PLUG OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. POH w/prod equip. Tag PBTD.
2. If PBTD found above 6670', CO to 6670'.
3. Set pkr @ 6650'. Pres ts+ to 500#. (Note: This operation is to test the Abo abandonment reportedly performed by Conoco in November of 1987 in accordance with the NEDU Unit Agreement. No record of any such abandonment has been found in Conoco's file.) Resqz Ato perfs 6721' - 7366' if necessary.
4. Run GR/CNL/CCL from PBTD to 5550'.
5. Perf Blinetry/Tubb/Drinkard @ depths determined from log eval.
6. Acdz Blinetry/Tubb/Drinkard using ABP & pkr. Treatment sch based on log eval.
7. POH w/RBP & pkr.
8. Install prod equip & ret well to prod.

RECEIVED  
12 10 57 AM '88

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. Fore A. J. FORE

TITLE SUPERVISOR REG. & PERMITS

DATE 9-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY.

TITLE \_\_\_\_\_

DATE 9-22-88

\*See Instructions on Reverse Side