

Operator Continental Oil Company				Lease Hawk B-10			Well No. 4
Location of Well	Unit H	Sec 10	Twp 21	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinebry		Oil	Pump	Tbg.	Open	
Lower Compl	Wantz Abo		Oil	Flow	Tbg.	37/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A. M. 2-23-70

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:00 A. M. 2-24-70		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	399	494
Stabilized? (Yes or No).....	NO	NO
Maximum pressure during test.....	449	494
Minimum pressure during test.....	399	42
Pressure at conclusion of test.....	449	42
Pressure change during test (Maximum minus Minimum).....	50	452
Was pressure change an increase or a decrease?.....	INC.	DEC.
Well closed at (hour, date): 9:00 A. M. 2-25-70	Total Time On Production 24 hours	
Oil Production During Test: 9 bbls; Grav. 39	Gas Production During Test 50	MCF; GOR 5,556

Remarks

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:00 A. M. 2-26-70		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	473	465
Stabilized? (Yes or No).....	YES	NO
Maximum pressure during test.....	473	589
Minimum pressure during test.....	40	465
Pressure at conclusion of test.....	40	589
Pressure change during test (Maximum minus Minimum).....	433	124
Was pressure change an increase or a decrease?.....	DEC.	INC.
Well closed at (hour, date): 9:00 A. M. 2-27-70	Total time on Production 24 hours	
Oil Production During Test: 13 bbls; Grav. 40	Gas Production During Test 69	MCF; GOR 5,300

Remarks No evidence of communications.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Continental Oil Company
By _____
Title Suprv. Prod. Engr.
Date 3/2/70

By _____
Title _____
NMCCC (3) File

