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APPROVED (SUBMIT IN TRIPLICATE) ***AS AMENDED ON ATTACHED SHEET** ^{La}

NOV 6 1965

UNITED STATES

HQBBS OFFICE O. C. C.

Land Office La Cruz

Class No. 031741 b

Unit

J. L. GORDON

GEOLOGICAL SURVEY

ACTING DISTRICT ENGINEER

DEPARTMENT OF THE INTERIOR

THE INTERIOR
NOV 16 10 26 AM '63

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL and Dual Complete	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 5, 1963

Well No. 4 is located 180 ft. from N line and 560 ft. from E line of sec. 10

58/4 38/4 Sec. 10
(1/4 Sec. and Sec. No.)

21-3 37-3
(Twp.) (Range)

1000
(Meridian)

1000
(Field)

La
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 3427 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The Subject all is Presently Shut-In.

We now propose to plugback and drill complete in the Blinsbury #2 Santa Fe.

100-443887-1

We propose to accomplish this by authority of NSC-64 Administrative Order No. 64-1355.

A subsequent report will be filed upon completion of this work.
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 64

~~Junice, Mrs. David Co~~

44-5 100-2 30 File 100-10-3
atl-ros- Chief. Fil-ous., Fil. - 1 each

By

Title District Superintendent

SUPPLEMENT TO FORM 9-331 a

Proposed Work:

1. Rig up DD unit, load hole, install BOP and pull tubing.
2. Run Gamma Ray-Neutron log and set CIBP on wireline at 7400'. Cap w/ 2 sacks cement.
3. Perforate 5-1/2" csg. w/1 JSPF at 6721, 6736, 6804, 6845, 6882, 6896, 6930, 6960, 7030, 7060, 7150, 7215, 7240, 7260, 7275, 7300, 7333, 7356, & 7366'.
4. Run tubing w/packer, spot 500 gallons 15% LSTNE acid over perfs. Set packer @ 6700 and squeeze acid into perfs w/80 ball sealers spaced in four equal stages of 250 gallons 15% LSTNE acid per stage. Fracture treat perfs w/20,000 gallons lease crude in four 5,000 gallon stages. Each stage will contain 5,000# sand and 250# "ADOMITE".
5. Test for commercial production.
6. Run production packer and retrievable BP.
7. Perforate 5-1/2" csg w/1 JSPF at 5726, 5737, 5765, 5780, 5790, 5808, 5825, 5861, 5890, 5915 & 5938'.
8. Run tbg w/treating pkr. and treat Blinbry in three stages w/8000 gallons lease crude, 16,000# sand and 1/20# of "ADOMITE" per gallon per stage.
9. Release treating pkr., lower tbg. and reverse sand off BP. Pull tubing, pkr. and BP.
10. Run 2 1/16" tbg. and latch into packer @ 6690'. Run 2 1/16" short string. Set strings in dual head.
11. Swab and place on production.

AS AMENDED:

The setting of a bridge plug does not constitute permanent abandonment of the lower perforations. Should conditions warrant, at the time of permanent abandonment, the bridge plug must be drilled out and cement placed across all perforations.