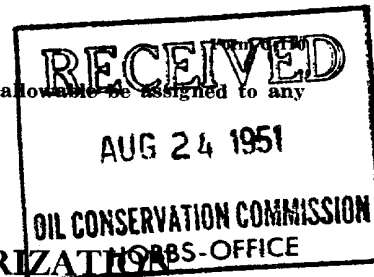


It is necessary that Form C-01 be approved before this form can be approved and an initial allowance be assigned to any completed oil or gas well.



NEW MEXICO OIL CONSERVATION COMMISSION



## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator Continental Oil Company Lease W. C. Hawk B-10  
Address Box 66, Hobbs, New Mexico Ponca City, Oklahoma  
(Local or Field Office) (Principal Place of Business)  
Unit H Wells No. 3-E Sec. 10 T. 21S R. 37E Pool North Brunson County Lea  
Kind of Lease Federal Location of Tanks Center N/2 Sec. 10  
Transporter Texas-New Mexico Pipe Line Co. Address of Transporter Midland, Texas  
(Local or Field Office)  
Houston, Texas Percent of oil to be transported 100 Other transporters authorized  
(Principal Place of Business)  
to transport oil from this unit are None %

### REMARKS:

New Well Completion

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 24th day of August, 1951

Continental Oil Company  
(Company or Operator)

By E. T. Shaper

Title District Superintendent

AUG 24 1951

Approved: \_\_\_\_\_, 195\_\_\_\_

OIL CONSERVATION COMMISSION

By Ray Garbure

Oil & Gas Inspector

(See Instructions on Reverse Side)

## INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

DUPLICATE

CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

CONSERVATION COMMISSION  
HOBBS OFFICE

Hobbs, New Mexico Place August 24, 1951 Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Confidential Oil Company U. S. Lease B-10 Well No. 3-E in SE 1/4 NE 1/4  
Company or Operator Lease

section 30, T. 21N, R. 37E, N.M.P.M. North American Pool Lea County

Please indicate location: Elevation 3127 Spudded 6-29-51 Completed 8-16-51


Total Depth 7728 P.B. 7725  
Top Oil/Gas Pay 7564 Top Water Pay  
Initial Production Test: Pump Flow 1076 (BOPD OR CU. FT. GAS PER DAY)  
Based on 250 Bbls. Oil in 6 Hrs. Mins.  
Method of Test (Pitot, gauge, prover, meter run): Gauge  
Size of choke in inches 2 1/4  
Tubing (Size) 2 1/2 7723 Feet  
Pressures: Tubing 975 Casing 150  
Gas/Oil Ratio 667 Gravity 43  
Casing Perforations:

Unit letter: E

7531-7542, 7622-7656, 7666-7690 w/ total of 344 jbs choke

Casing & Cementing Record

Size	Feet	Sax
10 3/4	260	250
7 5/8	3089	1695
5 1/2	7727	529

Acid Record: Show of Oil, Gas and water  
1000 Gals 7524 to 7690 S/  
Gals to S/  
Gals to S/

Shooting Record.  
Qtz to S/  
Qtz to S/  
Qtz to S/

Natural Production Test: None Pumping Flowing  
Test after acid or shot: Pumping 1076 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1250	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt 2410	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Cliff House
T. Queen	T. Ellenburger 7522	T. Menefee
T. Grayburg	T. Gr. Wash 7710	T. Point Lookout
T. San Andres	T. Granite 7723	T. Mancos
T. Glorieta 5200	T. Blinberry 5610	T. Dakota
T. Drinkard 6434	T. B. Permian 7425	T. Morrison
T. Tubbs 6120	T. Connell 7446	T. Penn
T. Abo	T. Ellenburger Bolo. 7564	T.
T. Penn	T.	T.
T. Miss	T.	T.

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: 8-15-51

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Co.

Remarks: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Continental Oil Company  
Company or Operator

By: J. L. Chapin  
Signature

Position: District Superintendent

Send communications regarding well to:

Name: Continental Oil Company

Address: Box CC, Hobbs, New Mexico

APPROVED AUG 24 1951 .19

OIL CONSERVATION COMMISSION

By: Ray G. [Signature]  
Title: Oil & Gas Inspector

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