



Production Department  
Hobbs Division  
Western Hemisphere Petroleum Division

Conoco Inc.  
P. O. Box 460  
1001 North Turner  
Hobbs, NM 88240  
(505) 393-4141

New Mexico Oil Conservation Commission  
P.O. Box 1980  
Hobbs, New Mexico 88240

Gentlemen:

In compliance with Rules and Regulations of the New Mexico Oil Conservation Commission, this is to advise that a packer leakage test will be conducted at the time listed below on the following Conoco Inc. well:

Well Name HAWK B-10 #2

Location F-10-21-37

Field(s) BLINEBRY (GAS) DRINKARD (OIL)

All Zones To Be Shut-In:	Date <u>2-22-82</u>	Time <u>10:00 AM</u>
<u>DRINKARD</u> Zone Opened	Date <u>2-23-82</u>	Time <u>10:00 AM</u>
<u>BLINEBRY</u> Zone Opened	Date <u>2-25-82</u>	Time <u>10:00 AM</u>
_____ Zone Opened	Date _____	Time _____
_____ Zone Opened	Date _____	Time _____
_____ Zone Opened	Date _____	Time _____

Test will be completed: Date 2-26-82 Time 10:00 AM

Yours very truly,

*John Coy*

Test Engineer

cc: CTC, RAB, EPNG

*Handed for appraisal  
of DHE - JH*

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator CONOCO INC.			Lease HAWK B-10			Well No. 2	
Location of Well	Unit F	Sec 10	Twp 21	Rge 37	County LEA		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	BLINEARY		GAS	P	TBG	OPEN	
Lower Compl	DRINKARD (SI)		OIL	F	TBG.	OPEN	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 AM 2-22-82

Well opened at (hour, date): 10:00 AM 2-23-82

Indicate by ( X ) the zone producing..... X

Pressure at beginning of test..... 250 240

Stabilized? (Yes or No)..... YES YES

Maximum pressure during test..... 120 120

Minimum pressure during test..... 120 100

Pressure at conclusion of test..... 120 100

Pressure change during test (Maximum minus Minimum)..... 0 20

Was pressure change an increase or a decrease?..... - DEC.

Well closed at (hour, date): 10:00 A.M. 2-24-82

Oil Production Gas Production Total Time On Production 24 HRS.

During Test: 2 bbls; Grav. ; During Test 439 MCF; GOR

Remarks WELL SHOWS COMMUNICATION, LEFT IT SHUT IN UNTIL REPAIRED + WILL RESCHEDULE.

FLOW TEST NO. 2

Well opened at (hour, date):

Indicate by ( X ) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date)

Oil Production Gas Production Total time on Production

During Test: bbls; Grav. ; During Test MCF; GOR

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAY 28 1982 19  
New Mexico Oil Conservation Commission

Operator CONOCO INC.

By John Cay

Title Production Technician

Date 2-26-82

By

Title

