NUMBER OF COP .8 RECEIVED G STRIBUTION SANTA FC FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PROBATION OFFICE OPPRATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (SAS) ALLOWAPLE

_			Recompletio	
SEP 6	2,7	11	Recompletio	n

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Off or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

red into	the sto	ck tanks	. Gas must	t be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Mexico 9-21-64
				(Place) (Date)
VE ARE	HERE	BY RE	QUESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Conti	nental	0i1 (Company	Hawk B-10, Well No. 2, in SE 1/4 NW 1/2
((Company	or Ope	rator)	(Lease) , T. 21S , R. 37E , NMPM., Blinebry Po
R) mark	Letter			
		Le	1	County. Date Spudded WO 9-15-64 Date Drilling Completed WO 9-21-64
	lease ind			Elevation 3402 DF Total Depth 8079 PBID 0790
		g	TA	Top Oil/松X Pay 5739 Name of Prod. Form. Blinebry
D	С	В	A	PRODUCING INTERVAL - 5739,5747,5757,5768,5777,5788,5816,5832,5858, Perforations 5895,5905,5921,5938,5953,6026 & 6047 w/1 JSPF
E	F	G	H	Depth Depth Open Hole Casing Shoe 8079 Tubing 5700
	X			•
L	K	J	I	OIL WELL TEST - Chok
~	••		-	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
			1	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
M	N	0	P	load oil used): 295 bbls.oil, 10 bbls water in 19 hrs, 30min. Size 18
į				GAS WELL TEST -
1980	FNL	£ 231	O' FWL	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
#uhlng	(FOOT	AGE) and Ceme	nting Recor	
	-	Feet	_	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
				Choke Size Method of Testing:
10 3/	4	270	250	
7 5/	'8 :	3149	1360	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar sand): Acidized perfs 5739-6047 w/3500 gals 15% acid
5 1/	2	8078	470	Casing Pkr Tubing 525 Date first new 9-16-64 Press. Pkr Press. 525 oil run to tanks
				Oil Transporter Texas-New Mexico Pipe Line Company
2 1/	16 5	700		Gas Transporter Skelly Oil Company
Remark	(1	Dual c	ompleted	d with Drinkard; formerly Ellenburger single)
Conie		NMOCO	'(5) JM	PanAm-Hobbs(3) Atl-Ros(2) Calif-Hou&Mid(1 ea)
				formulation given shows is true and complete to the best of my knowledge.
Ih	iereby c	ertily ti	ia, the inic	, 19. Continental Oil Company. (Company or Operator)
Approv	ed	کاری		
		CONSE	RVATION	N COMMISSION By: (Signature)
-;				Title Staff Supervisor
Ву:	·············			Send Communications regarding well to:
Title		•••••		Name Continental Oil Company
				Box 460, Hobbs, New Mexico
				• • • • • • • • • • • • • • • • • • • •