

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Place _____ Date _____

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Company or Operator _____ Lease _____ Well No. 342 in 1/4 1/4
section 7, T. 34N, R. 10W, N.M.P.M. HARE Pool _____ County _____

Please indicate location: Elevation 5100 Spudded 10/1/50 Completed 10/1/50

Total Depth 5100 P.B. 5100
Top Oil/Gas Pay 5100 Top Water Pay _____
Initial Production Test: Pump _____ Flow 1000 (BOPD OR CU. FT.)
Based on 50 Bbls. Oil in 1 Hrs. _____ Mins. (GAS PER DAY)
Method of Test (Pitot, gauge, prover, meter run): Prover
Size of choke in inches 1
Tubing (Size) 2 1/2 @ _____ Feet
Pressures: Tubing 200 Casing _____
Gas/Oil Ratio 100 Gravity 45
Casing Perforations: _____

Unit letter: _____

Casing & Cementing Record

Size	Feet	Sax
<u>2 1/2</u>	<u>100</u>	<u>100</u>
<u>2 1/2</u>	<u>100</u>	<u>100</u>
<u>2 1/2</u>	<u>100</u>	<u>100</u>
<u>2 1/2</u>	<u>100</u>	<u>100</u>

Acid Record: _____ Show of Oil, Gas and water
_____ Gals _____ to _____ S/
_____ Gals _____ to _____ S/
_____ Gals _____ to _____ S/

Shooting Record.
_____ Qts _____ to _____
_____ Qts _____ to _____
_____ Qts _____ to _____

ILLEGIBLE

Natural Production Test: _____ Pumping _____ Flowing _____
Test after acid or shot: _____ Pumping 1000 Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Devonian _____	T. Ojo Alamo _____
T. Salt _____	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt _____	T. Montoya _____	T. Farmington _____
T. Yates _____	T. Simpson <u>1000</u>	T. Pictured Cliffs _____
T. 7 Rivers _____	T. McKee <u>1000</u>	T. Cliff House _____
T. Queen _____	T. Ellenburger <u>1000</u>	T. Menefee _____
f. Grayburg _____	T. Gr. Wash _____	T. Point Lookout _____
T. San Andres _____	T. Granite _____	T. Mancos _____
T. Glorieta <u>1000</u>	T. <u>1000</u>	T. Dakota _____
T. Drinkard <u>1000</u>	T. <u>1000</u>	T. Morrison _____
T. Tubbs <u>1000</u>	T. <u>1000</u>	T. Penn _____
T. Abo <u>1000</u>	T. <u>1000</u>	T. _____
T. Penn _____	T. _____	T. _____
T. Miss _____	T. _____	T. _____

Date first oil run to tanks or gas to pipe line: 2-17-52

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: Consent: To change pipe line carrier

Continental Oil Company
Company or Operator

By: 
Signature

Position: District Superintendent

Send communications regarding well to:

Name: Continental Oil Company

Address: New AM, Tulsa, Okla.

APPROVED 103-25, 1952

OIL CONSERVATION COMMISSION

By: 

Title: Inspector