

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-2512

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
NORTHEAST DRINKARD UNIT

8. Well Name and No.
NEDU 407

9. API Well No.
30-025-06456

10. Field and Pool, or Exploratory Area
N. EUNICE BLBY-TUB-DRKD

11. County or Parish, State
LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other INJECTOR

2. Name of Operator

Shell Western E & P Inc.

3. Address and Telephone No.

P.O. Box 576 Houston, TX 77001-0576 (WLR 4435) 713/870-3426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 2310' FEL SEC. 10
T21S-R37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ACD
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-11 TO 10-20-91:

POH W/INJ EQUIP. TAG FILL @ 6741' W/CSG SCRPR. CO TO 6790'. SET RBP @ 6770'. ACD DRINKARD PERFS 6538' - 6752' W/4200 GAL 15% NEFE HCL + 2000# ROCK SALT. REL RBP & RESET @ 6365'. ACD TUBB PERFS 6224' - 6349' W/1680 GAL 15% NEFE HCL. REL RBP & RESET @ 6200' (PKR @ 6052'). START ACID, HAD COMM. RESET PKR @ 5865'. PMPD 32 BBLS, HAD COMM. REVERSED FLW TO DISPL TBG OF ACID & ROCK SALT. REL PKR & RBP, POH. INST INJ EQUIP, SETTING GUIB UNI-PKR VI @ 5633'. PT TBG/CSG ANN TO 500# FOR 30 MIN, HELD. (CHART ATTACHED) RTI.

10-21 TO 10-24-91:

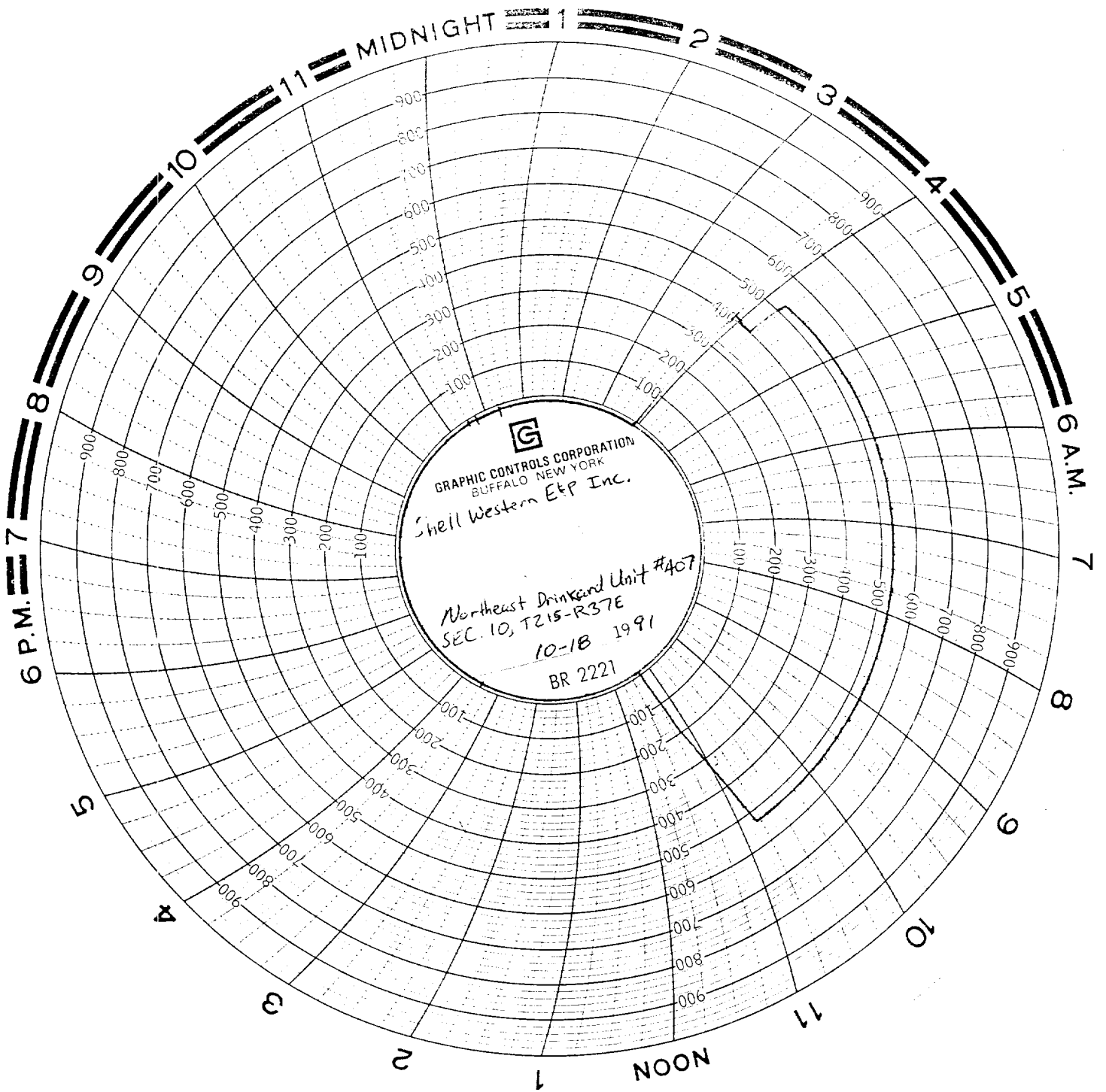
SI WELL DUE TO HIGH CSG PRES. REL PKR & RESPACE TBG TO ALLOW PKR TO BE SET 3' HIGHER. SET GUIB UNI-PKR VI @ 5630'. PT TBG/CSG ANN TO 500# FOR 30 MIN, HELD. RTI.

14. I hereby certify that the foregoing is true and correct

Signed W. F. N. KELLDORF Title DIV. ENVIRONMENTAL ENGR.. Date 10/31/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



Shell Western E&P Inc.
Northeast Drivkaed Unit 407W
10/15/91
PKR Package test
W. H. Jones
After workout