This form is <u>not</u> to be used for reporting packer leskage tests in Northwest New Mexico

NMOCC (3) File

NEW MEXICO OIL CONSERVATION COMMISSION

SOUL MAST NEW MEXICO PACKER LEAKAGE ._ST

Operator	Contino	ntal Oil Company	7	Lease	e Hawk B-	.10		1 '	rell 10. 8
Location	Unit	Sec	Twp		Rge			County	
of Well	G	10	Type o.	21 f Prod	Method of	37 Prod	Prod.	Medium	Lea Choke Size
Upper	Name of Res	servoir or Pool	(Oil o		Flow, Art	Lift	(Tbg o	r Csg)	
Compl	Blinebr	у	Oi1		Pump		Tbe		Open
Lower Compl	Drinkar	d	011		F1ov	,	Tbg	•	30/64
			FL	OW TEST	NO. 1				
Both zon	es shut-in a	it (hour, date):	9:00 A.	. M. 4	-6-70				
Well opened at (hour, date): 9:00 A. M. 4-7-70								Upper ompletion	Lower Completio
Indicate	e by (X) th	ne zone producin	g	• • • • • •					X
		ng of test							461
		No)							NO
		ing test							461
	-	_							
		ing test							64
		on of test							64
	_	ing test (Maximu							397
Was pres	ssure change	an increase or			Tot	tal Ti	ne On	INC.	DEC
Well clo Oil Prod		, date): 9:00 A.		Gas Prod		oductio	on	24 hours	5
		bbls; Grav4	;	During :	Test184		MCF	GOR 32	20
			FLO	W TEST 1	NO. 2			Upper	Lower
Well ope	ened at (hour	, date): 9:00 A.	M. 4-9	-70			C	ompletion	
Indicate	e by (X)	the zone produc	ing	• • • • • •	• • • • • • • • • • •	• • • • •		X	
Pressure	at beginnin	ng of test		• • • • • •	• • • • • • • • • •	• • • • •		504	<u>369</u>
Stabiliz	ed? (Yes or	No)		• • • • • •					
Maximum							• • • • • •	YES	NO
	pressure dur	ing test							<u>N0</u> 498
	-	ing test				• • • • • •		504	
Minimum	pressure dur	_	• • • • • • • •	• • • • • • •		• • • • • •		504 37	498
Minimum Pressure	pressure dur	ring test	• • • • • • • • • • • • • • • • • • • •	•••••		•••••		37 37	498 369 498
Minimum Pressure Pressure	pressure dur at conclusi change duri	ring test on of test ng test (Maximu	m minus M	inimum).			·····_	37 37 467	498 369 498 129
Minimum Pressure Pressure Was pres	pressure dur at conclusi change duri sure change	ring test on of test ng test (Maximu an increase or	m minus M	inimum).	Tota	al time	e on	37 37 467 DEC.	498 369 498 129 INC.
Minimum Pressure Pressure Was pres Well clo Oil Prod	pressure dur at conclusi change duri sure change esed at (hour	on of test Ing test (Maximum an increase or equal of test)	m minus M a decreas M. 4-1 G	inimum). e? 0-70 as Produ	Tota Production	al time	e on	37 37 467 DEC. 24 hours	498 369 498 129 INC.
Minimum Pressure Pressure Was pres Well clo Oil Prod During T	pressure dur at conclusi change duri sure change esed at (hour luction lest: 26	on of test Ing test (Maximum an increase or date) 9:00 A. _bbls; Grav. 4	m minus Ma decrease M. 4-1 Ga 0 ;D	inimum). e? 0-70 as Produ	Tota Production	al time	e on	37 37 467 DEC. 24 hours	498 369 498 129 INC.
Minimum Pressure Pressure Was pres Well clo Oil Prod During T	pressure dur at conclusi change duri sure change esed at (hour luction lest: 26	on of test Ing test (Maximum an increase or equal of test)	m minus Ma decrease M. 4-1 Ga 0 ;D	inimum). e? 0-70 as Produ	Tota Production	al time	e on	37 37 467 DEC. 24 hours	498 369 498 129 INC.
Minimum Pressure Pressure Was pres Well clo Oil Prod During T Remarks_	pressure dur at conclusi change duri sure change sed at (hour uction est: 26 No evide	on of test Ing test (Maximum an increase or date) 9:00 A. _bbls; Grav. 4	m minus Ma decrease M. 4-1 Go juich	inimum). e? 0-70 as Produ	Tota Production est 300	al time	e on n	504 37 37 467 DEC. 24 hours GOR 11.	498 369 498 129 INC.
Minimum Pressure Pressure Was pres Well clo Oil Prod During T Remarks_ I hereby knowledg	pressure dur at conclusi change duri sure change sed at (hour uction est: 26 No evide	on of test Ing test (Maximum an increase or date) 9:00 A. _bbls; Grav. 4 erce; of communication of the information of test	m minus Ma decrease M. 4-1 Graphic G	inimum). e? 0-70 as Produ	Tota Production est 300	al time	e on more omplete	504 37 37 467 DEC. 24 hours GOR 11.	498 369 498 129 INC.
Minimum Pressure Pressure Was pres Well clo Oil Prod During T Remarks_ I hereby knowledg	pressure dur at conclusi change duri sure change sed at (hour uction est: 26 No evide	on of test on of test ng test (Maximu an increase or date) 9:00 A. bbls; Grav. 4	m minus M a decrease M. 4-1 Go o ;Do ations.	inimum). e? 0-70 as Produ	Tota Production est 300 ned is true Operator	al time	e on more omplete	504 37 37 467 DEC. 24 hours GOR 11.	498 369 498 129 INC.
Minimum Pressure Pressure Was pres Well clo Oil Prod During T Remarks_ I hereby knowledg	pressure dur at conclusi change duri sure change sed at (hour uction est: 26 No evide	on of test on of test ng test (Maximum an increase or end, date) 9:00 A. bbls; Grav. 4 ence of communication and the information and	m minus Ma decrease M. 4-1 Ga O ; Do ations. on herein	inimum). e? 0-70 as Produuring Te	Tota Production est 300 ned is true Operator	and contin	omplete	504 37 37 467 DEC. 24 hours FOR 11.	498 369 498 129 INC.

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OIL CONDENSATION COMM.

