. SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Leas		l l	ell
Continental Oil Company Location Unit Sec	Twp	Hawk B-10 Rge	No County	8
of Well G 10	Type of Prod	37 Method of Prod	Prod. Medium	Lea Choke Size
Name of Reservoir or Pool	(Oil or Gas)	Flow, Art Lift	(Tbg or Csg)	GHOKE SIZE
Upper Compl Blinebry	Oil	Р	Tbg.	
Lower Compl Drinkard	Oil	F	Tbg.	
	FLOW TEST	NO. 1		
Both zones shut-in at (hour, date):	9:30 A.M.	., 3-24-69		
Well opened at (hour, date):			Upper Completion	Lowe r Completion
Indicate by (X) the zone producing.			• • • • • •	X
Pressure at beginning of test			•	398
Stabilized? (Yes or No)			***	No
Maximum pressure during test	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • •	528	398
Minimum pressure during test	• • • • • • • • • • • • • •		517	122
Pressure at conclusion of test	• • • • • • • • • • • • • •		<u>528</u>	122
Pressure change during test (Maximum m	ninus Minimum)	•	11	276
Was pressure change an increase or a d	lecrease?			Dec.
Well closed at (hour, date): 9:30 A	.M., 3-26-69	Total Tin		
Oil Production During Test: 16 bbls; Grav. 37	Gas Proc During T	luction lest 724	MCF; GOR 4	520
Remarks				
				
	FLOW TEST N	10. 2		
Well opened at (hour, date): 9:30			Upper Completion	Lower Completion
Well opened at (hour, date): 9:30 Indicate by (X) the zone producing	A.M., 3-27-	69	Completion	
	A.M., 3-27-	69	Completion X	
Indicate by (X) the zone producing	A.M., 3-27-	.69	Completion X X	Completion
Indicate by (X) the zone producing Pressure at beginning of test	A.M., 3-27-	69	CompletionX	Completion 565
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	A.M., 3-27-		Completion X	Completion 565 No
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	A.M., 3-27-	.69	Completion X 538 Yes 538 64	565 No 589
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test	A.M., 3-27-	69	Completion X 538 Yes 538 64 64	565 No 589
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test	A.M., 3-27-	69	Completion X 538 Yes 538 64 64 474 Dec.	565 No 589 565 589
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum m Was pressure change an increase or a d Well closed at (hour, date) 9:30 A.	A.M., 3-27- inus Minimum). ecrease? M., 3-28-69	Total time Production	Completion X 538 Yes 538 64 64 474 Dec. on	565 No 589 565 589 24 Inc.
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum m Was pressure change an increase or a d	inus Minimum). ecrease? M., 3-28-69 Gas Produ	Total time Production	Completion X 538 Yes 538 64 64 474 Dec. on	565 No 589 565 589 24 Inc.
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum m Was pressure change an increase or a d Well closed at (hour, date) 9:30 A. Oil Production	inus Minimum). ecrease? M., 3-28-69 Gas Produ ;During Te	Total time Production	Completion X 538 Yes 538 64 64 474 Dec. on 24 hrs.	565 No 589 565 589 24 Inc.
Indicate by (X) the zone producing Pressure at beginning of test	inus Minimum). ecrease? M., 3-28-69 Gas Produ ;During Te	Total time Production st 226	Completion X 538 Yes 538 64 64 474 Dec. on 24 hrs. MCF; GOR 58	Completion 565 No 589 565 589 24 Inc.
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum m Was pressure change an increase or a d Well closed at (hour, date) 9:30 A. Oil Production During Test: 39 bbls; Grav. 37	inus Minimum). ecrease? M., 3-28-69 Gas Produ ;During Te	Total time Production st 226	Completion X 538 Yes 538 64 64 474 Dec. on 24 hrs. MCF; GOR 58	Completion 565 No 589 565 589 24 Inc.
Indicate by (X) the zone producing Pressure at beginning of test	inus Minimum). ecrease? M., 3-28-69 Gas Produ ;During Te ation.	Total time Production st 226	Completion X 538 Yes 538 64 64 474 Dec. on 24 hrs. MCF; GOR 58	565 No 589 565 589 24 Inc.
Indicate by (X) the zone producing Pressure at beginning of test	inus Minimum). ecrease? M., 3-28-69 Gas Produ ;During Te ation. herein contain	Total time Production ction st 226	Completion X 538 Yes 538 64 64 64 474 Dec. on 24 hrs. MCF; GOR 58	565 No 589 565 589 24 Inc.
Indicate by (X) the zone producing Pressure at beginning of test	inus Minimum). ecrease? M., 3-28-69 Gas Produ ;During Te ation. herein contain	Total time Production st 226 ed is true and comperator Cont By Original	Completion X 538 Yes 538 64 64 64 474 Dec. on 24 hrs. MCF; GOR 58	Completion 565 No 589 565 589 24 Inc.