

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SECONDARY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. NAME OF OPERATOR
Oil Well ☒ Gas Well ☐ Other ☐

2. NAME OF COMPANY
Hobbs Oil Company

3. ADDRESS
Box 400, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At Sec. 10-21-37
1930' FNL & 2310' FEL, of Sec. 10-21-37
Lea County, New Mexico, NMPM.

11. PERMIT NO.
12. COUNTY OR PARISH
Lea

13. ELEVATIONS (Show whether DE, RT, GR, etc.)
13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well B-10 No. 8 was previously completed as a Hare Simpson single. The well was plugged back from the Simpson and recompleted in the Blinebry and Drinkard Oil Pools using the following procedure. 1) Set bridge plug @ 6632' W/ 5/10 of cement on plug. 2) Perf Drinkard with one shot per foot @ 6516, 6540, 6564, 6614, 6621, 6641, 6671, 6678, 6697, and 6708. 3) Frac with 250 gals. acid, 40,000 gals 1st crude, 22,500 lbs. sand and 2000 lbs. HACO-117 acidulaves. 4) Perf Blinebry with one shot per foot @ approx. 5726, 5739, 5745, 5753, 5784, 5802, 5837, 5891, 5906, 5926, 5940, 5962, 6007, and 6032'. 5) Acidized with 5,000 gals 1590 Acid W/ 5/10 % Unisal. 6) Run completion equipment and placed on production.

On 11-21-64 Drinkard flowed 200 BO, 0 BW in 16 hours W/213 MCFGPD on 16/64" choke.

On 11-25-64 Blinebry flowed 182 BO, 16 BW in 24 hours W/138 MCFGPD on 32/64" choke.

Workover started 11-16-64, Completed 11-24-64. Plug back depth 6790'.

The setting of the bridge plug does not constitute permanent abandonment of the lower perforations. Should conditions warrant, at the time of permanent abandonment, the bridge plug will be drilled out and cement placed across all perforations.

18. I hereby certify that the foregoing is true and correct

SIGNED: ROBERT GAUL II TITLE Staff Supervisor DATE 12-16-64

(This space for Federal or State office use)

APPROVED BY: _____ TITLE _____ DATE _____

1000-5, 10000-2, 3M Perm Am Hobbs -3, ATL-ROS 2, C 11A Hobbs - 1 each

*See Instructions on Reverse Side

DEC 21 1964

J. L. GORDON
ACTING DISTRICT ENGINEER