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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 11-24-64
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Hawk B-10, Well No. 8, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

G 10, Sec. 10, T. 21, R. 37, NMPM, Drinkard Pool

Lea

County. Date Spudded NO. 11-16-64 Into Drilling Completed WO. 11-18-64

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Elevation 3452 KB Total Depth 7800 PBD 6790

Top Oil/Gas Pay 6516 Name of Prod. Form. Drinkard

PRODUCING INTERVAL - 6516, 6540, 6551, 6614, 6621, 6641, 6671,

Perforations 6678, 6697, 6708, W/1 JSPF

Open Hole - Depth 7795 Casing Shoe 6500

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 200 bbls. oil, 0 bbls water in 16 hrs, 0 min. Size 16/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated Drinkard W/2000 gals. 15% acid, 40,000 gals.*

Casing Press. Pkr Tubing Press. 375 Date first new oil run to tanks 11-20-64

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter Skelly Oil Company

Remarks: *Crude, 22,500# sand & 2000# "ADOMITE" Additives.

EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED
INTO GETTY OIL COMPANY.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved, 19 Continental Oil Company
(Company or Operator)

SIGNED: JACK MARSHALL
By: (Signature)

Title District Manager

Send Communications regarding well to:

Name Continental Oil Company

Address Box 460, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title NMOC-5, JM Pan Am Hobbs -3, Atl-Ros -2

Calif. Hou & Mid. - 1 each