

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBS OFFICE OCC

Name of Company <b>Continental Oil Company</b>		Address <b>Box 68, Edifice, New Mexico</b>			
Lease <b>Hawk B-10</b>	Well No. <b>2-S</b>	Unit Letter <b>G</b>	Section <b>10</b>	Township <b>21-S</b>	Range <b>37-E</b>
Date Work Performed <b>12-29-59</b>	Pool <b>Hare</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Before Workover** - TD 7800', PB 7794', DF 11', elev 3451' DF, Csg Pt 7" at 7795', pay McKee & Connell 7520-7782', perf 7520-44', 7552-58', 7600-36', 7768-82'. Well was TSD. **Work Done** - Wahed TBG loose, pulled TBG, CO to 7794', acidized McKee & Connell 7520-7782' w/500 gals, fraced w/10,000 gals crude, 10,000 lbs sand, 500 lbs Adomite. Ran 2 1/2" TBG w/flow valves, PKR set at 7504'. **After Workover** - TD, PB, DF, elev, Csg Pt, pay & perf same. GL 39 BO, 0 BW, w/320 MCFGPD in 24 hours, GOR 8205, DOR 39, Chk 3/4", TP 100 lbs, CP 450 lbs, daily allow 20 BO penalized. Workover started 12-11-59, comp 12-17-59, TSTD 12-29-59.

Approved by USGS: January 18, 1960

LC 031761 b

Witnessed by <b>R. A. Carlile</b>	Position <b>Drilling Foreman</b>	Company <b>Continental Oil Company</b>
--------------------------------------	-------------------------------------	---

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3451' DF</b>	TD <b>7800'</b>	P BTD <b>7794'</b>	Producing Interval <b>7520-7782'</b>	Completion Date <b>7-4-52</b>
Tubing Diameter <b>2 1/2"</b>	Tubing Depth <b>7785'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>7795'</b>	

Perforated Interval(s)  
**7520-44', 7552-82', 7600-36', 7768-82'**Open Hole Interval  
**McKee & Connell**

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>TSD</b>					
After Workover	<b>12-29-59</b>	<b>39</b>	<b>320</b>	<b>0</b>	<b>8205</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved by	Name <b>J. R. Parker</b>
Title	Position <b>District Superintendent</b>
Date	Company <b>Continental Oil Company</b>