

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Drive

Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address APACHE CORPORATION 2000 POST OAK BLVD., SUITE 100 HOUSTON, TEXAS 77056-4400		THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		OGRID Number 000873
API Number 30-025-06457		Pool Name Penrose Skelly; Grayburg		Reason for Filing Code / Effective Date RC / 6/5/01
Property Code 24435	Property Name Hawk B-10		Pool Code 50350	Well Number 7

II. Surface Location

U/I or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	10	21S	37E		2310	North	2310	West	Lea

" Bottom Hole Location

U/I or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
Use Code F	Producing Method Code P	Gas Connection Date 6/5/2001	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
166418	Oasis Transporting & Marketing 13520 W. Hwy 80 E Odessa, Texas 79765	0765710	O	C, Sec. 10, T-21S, R-37E
024650	Dynegy Midstream Services 6 Desta Drive, Suite 3300 Midland, Texas 79705	0765730	G	C, Sec. 10, T-21S, R-37E

IV. Produced Water

POD	POD ULSTR Location and Description
0765750	C, Sec. 10, T-21S, R-37E

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, MC
	6/5/2001	8075	4100	3886 - 4013	
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		
17	13-3/8	251	260 sx / Circulated to Surface		
12-1/4	9-5/8	3149	1675 sx / Circulated to Surface		
8-3/4	7	8074	1050 sx / TOC @ +/- Surface (CBL)		
	2-7/8	4064			

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
6/5/2001	6/5/2001	6/10/2001	24		
Choke Size	Oil	Water	Gas	AOF	Test Method
	90	197	150		Pumping

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed Name:

Debra J. Anderson

Title:

Sr. Engineering Technician

Date:

6/15/2001

Phone:

713-296-6338

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

Orig. Signed by
Paul Monte
6/15/01

48 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:

Printed Name

Title

Date

