Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

District II PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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| <br>A ACTION DEDOUGH |

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|  |   |  |  | ne and Address                      |                         |                 |   | ON TO TR           | 2 OGRID Nu     | mber                              |  |
|--|---|--|--|-------------------------------------|-------------------------|-----------------|---|--------------------|----------------|-----------------------------------|--|
| Conoco Inc.  |   |  |  |                                     |                         |                 |   | 005073             |                |                                   |  |
| 10 Desta Dr. Ste 100W<br>Midland, Tx. 79705-4500                                   |   |  |  |                                     |                         |                 | 3. Reason for Filling Code<br>CG (Effective 7-1-98) |                    |                |                                   |  |
| 4 .  | API Number  |  |  |                                     | 5 Pool N                | ame             | 1_  |                    |                | 6. Pool Code                      |  |
| <sup>0 - 0</sup> 25-06457  |   |  |  |                                     | Tubb                    | Tubb Oil        |   |                    |                | 60240                             |  |
|  | PropertyCode  |  | 8 Property Name                                  |                                     |                         |                 |   |                    | 9 Well Nember  |                                   |  |
|  | 003025  |  |  |                                     | Hawk I                  | 3 10            |   |                    |                | 7                                 |  |
|  | Surface   |  | Damas  | Lot. Idn                            | Feet from the           | North/So        | uth Line  | Feet from the      | East/West Lir  | e Couunty                         |  |
| or lot. no.  | Section   | Township   | Range  | Lot. Iun                            |                         | - 1             |   | 2310               | West           | Lea                               |  |
| <u>F</u> 11  | 10<br>Bottom  | 21S<br>Hole Loca   | 37E<br>tion                                      |                                     | 2310                    | No              | tii   | 2310               | WCSt           | Lea                               |  |
| L or Lot   |   | Township   | Range  | Lot. Idn.                           | Feet from the           | North/So        | uth Line  | Feet from the      | Eest/West Lin  | e county                          |  |
| Lse Code   | 13. Produc  | ing Method Cod   | e 14. Ga   | s Connection Date                   | 15. C-129               | Permit Number   | 1   | 6. C-129 Effective | Date 1         | 7. C-12b Expiration D             |  |
| F  |   | P  |  |                                     |                         |                 |   | ···-               |                |                                   |  |
|  | nd Gas Tra  | nsporters  | Transmont  | Name                                |                         | 0 POD           | 21. O/G   |                    | 22. POD ULST   | R Location                        |  |
| 18 Transporter 19. Transporter Name OGRID and Address                              |   |  |  |                                     |                         |                 | and Desciption                                      |                    |                |                                   |  |
| 024650 Dynegy Midstream Services<br>6 Desta Drive, Suite 3300                      |   |  |  | 070                                 | 55730                   | G               | C 10 21S 37E  |                    |                |                                   |  |
|  |   |  | land, Tx.  |                                     |                         |                 |   |                    |                |                                   |  |
|  |   |  |  |                                     |                         |                 |   |                    |                |                                   |  |
|  |   |  |  |                                     |                         |                 |   |                    |                |                                   |  |
|  |   |  |  |                                     |                         |                 |   |                    | <del></del>    |                                   |  |
|  |   |  |  |                                     |                         |                 |   |                    |                |                                   |  |
|  |   |  |  |                                     |                         |                 |   |                    |                |                                   |  |
|  |   |  |  |                                     |                         |                 |   |                    |                |                                   |  |
|  |   |  |  |                                     |                         |                 |   |                    |                |                                   |  |
|  | duced W   | ater   |  |                                     | 24 P/                   | DD ULSTR Lo     | cation and  | Description        |                |                                   |  |
|  | 23 POD  |  |  | •                                   | 27.10                   | 55 055111 ==    |   | •                  |                |                                   |  |
| . Well   | Com ple   | etion Data   |  | -                                   |                         |                 |   |                    |                |                                   |  |
|  | Spud Date   |  | 26 Rea dy Date                                   |                                     | 27. TD                  | 27. TID 28 PBTD |   | 3                  | 9 Perforations | DHC,DC,MC                         |  |
|  |   |  | <b>,</b>   |                                     |                         |                 |   |                    |                |                                   |  |
|  | 30. Hole Siz  | e  | 3  | 1. Casing & Tubir                   | ng Size                 |                 | 32 Depth S  | et                 | 33             | Sacks Cement                      |  |
|  |   |  |  |                                     |                         |                 |   |                    |                |                                   |  |
|  |   | ·  | <del>                                     </del> |                                     |                         |                 |   |                    |                |                                   |  |
|  |   |  |  |                                     |                         |                 |   |                    |                |                                   |  |
|  |   |  |  |                                     |                         |                 |   |                    |                |                                   |  |
|  | u ar . r  |  |  |                                     |                         |                 |   |                    |                |                                   |  |
|  | ll Test D   |  | elivery Date                                     | 36. 1                               | Test Date               | 37. Test        | Length  | 38. Tbg.           | Pressure       | 39. Csg. Pressu                   |  |
|  | II Test D   |  | elivery Date                                     | 36. 1                               | Test Date               | 37. Test        | Length  | 38. Tbg            | Pressure       | 39. Csg. Pressu                   |  |
| 34. Da   |   | 35. Gas D  | elivery Date                                     |                                     | Test Date  Water        | 37. Test        |   |                    | . Pressure     |                                   |  |
| 34. Da 40. C   | the New Oil Choke Size  | 35. Gas D<br>4<br>rules of the Oil C                                     | 1. Oil  Conservation                             | 42.  Division have be               | . Water                 | 43. G           | as  | 44                 | AOF            | 39. Csg. Pressu<br>45. Test Metho |  |
| 34. Da 40. C   | choke Siz e   | 35. Gas D<br>4<br>rules of the Oil C                                     | 1. Oil  Conservation                             | 42.                                 | . Water                 | 43. G           | as  |                    | AOF            | 45. Test Metho                    |  |
| 34. Da 40. C   | the New Oil Choke Size  | 35. Gas D<br>4<br>rules of the Oil C                                     | 1. Oil  Conservation                             | 42.  Division have be               | en complied st of my    | 43. G           | as  | 44                 | AOF            | 45. Test Metho                    |  |
| 40. C  I hereby could and the mowledge signature:                                  | choke Size  | 35. Gas D  | 1. Oil  Conservation                             | 42.  Division have be               | en complied at of my    | 43. 0           | as  | 44                 | AOF            | 45. Test Metho                    |  |
| 34. Da 40. C I hereby c vith and th mowledge signature:                            | choke Size  ertify that the last the informal and belief  Bill R.               | 35. Gas D  4  rules of the Oil C ion given above  Keathly                | I. Oil  Conservation is true and co              | 42.  Division have be               | en complied at of my    | 43. G           | OIL CC  | 44                 | AOF            | 45. Test Metho                    |  |
| 34. Da  40. C  I hereby covith and the mowledge Signature:                         | choke Size  ertify that the last the informational belief  Bill R.  Regulator   | 35. Gas D  4  rules of the Oil C ion given above  Keathly  y Specialist  | Conservation is true and co                      | Division have be omplete to the bes | en complied at of my    | 43. G           | OIL CC  | 44                 | AOF            | 45. Test Metho                    |  |
| 40. C  I hereby covith and the characteristic signature:  Printed name  Fittle Sr. | choke Size  ertify that the last the information and belief  Bill R.  Regulator | as D  4  Tules of the Oil C  ion given above  Keathly  y Specialist  -98 | Conservation is true and co                      | 42.  Division have be               | en complied at of my  A | pproveJ by      | OIL CC  | 44                 | AOF            | 45. Test Metho                    |  |