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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator CONTINENTAL OIL CO	
Address BOX 460 Hobbs, N.M.	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Re-completion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lease Name Hobbs B-10		7	TURB OIL	State (Federal) or Fee	NA 2512
Location					
Unit Letter F	2310	Feet From The	LINE	Line and	2310
Feet From The					WEST
Line of Section	10	Township	21 S	Range	37 E
					N.M.P.M., LEA
					County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTX OIL COMPANY.				
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
TEXAS PIPELINE CO.	P.O. BOX 1110 GUILFORD, TEXAS					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
SKELLY OIL COMPANY	BOX 1125 EDWARDS, N.M.					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Trp.	Rge.	In gas actually connected?	When
	C	10	10	37E	YES	7-2-75

If this production is commingled with that from any other lease or pool, give commingling order number: **PS-91**

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Plugging	Plug Back	Same Re-try	Diff. re-try
Designate Type of Completion - (X)		☒	☐	☐	☐	☐	☐	☐	☐
Date of Completion	Date Compl. Ready to Prod.	Total Depth		R.B.T.D.					
7-11-75	7-11-75	6275'		6318'					
Deviation (RKB, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
220' OF	TURB	6210'		6333'					
Performance	Depth Casing Shoe								
6210'-30'	6250'-75'	6300'-6500'	8079'						

TUBING, CASING, AND CEMENTING RECORD			
PIPE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or for full 24 hours)		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks		Gravity 37.6	
7-2-75		Bob Smith	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
04			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	5	0	757 M

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test - MCF/D	Length of Test				
Testing Method (pitot, back pr.)	Tubing Pressure (Gauge)	Casing Pressure (Gauge)	Choke Size		

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.		APPROVED	
		BY John W. Runyan	
		TITLE	
		This form is to be filed in compliance with RULE 1103.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1103.	
		All sections of this form must be filled out completely for allowables on new and re-completed wells.	
		Fill out only Sections I, II, III, and VI for all types of wells, wellbore or underground or other such change of completion.	
		If a well is in a pool, this must be filed for each pool in which it is included.	