

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
reverse side)

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re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 2512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

HAWK B-10

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

WANTZ A30

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 10, T-21S, R-37E

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FNL & 2310' FWL of Sec. 10

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3452' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Plug Back to Tub B

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set CIBP @ 6400' w/1 sack cement on top. Perf w/2 JSPF 6210'-30', 6255'-70', 6300'-25'. Treat perfs 6300'-25' w/3,000 gals 28% Acid. Move BP & Pkr & treat perfs 6255'-70' w/1500 gals 15% Acid & 2250 gals regular HF Acid (12% HCL - 3% HF). Move BP & pkr & treat perfs 6210'-30' w/2000 gals 15% HCL - NE Acid, 3000 gals Reg. HF Acid. Run producing eqpt. & place on production as Tub B oil well.

For Perm. App. R. 3.5' cement on top B. Perfs.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Sr. Analyst

DATE

10-25-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
NOV 1 1974
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

11565-5 NMFU-d. File