

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R353.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. <u>NM 2512</u>																									
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																									
2. NAME OF OPERATOR <u>Continental Oil Company</u>		7. UNIT AGREEMENT NAME _____																									
3. ADDRESS OF OPERATOR <u>Box 460, Hobbs, New Mexico 88240</u>		8. FARM OR LEASE NAME <u>Hawk B-10</u>																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface <u>2310' F-N-L + 2310' F-N-L of Sec. 10, T-21S, R-37E, Lea Co., N.M.</u> At top prod. interval reported below <u>Same</u> At total depth <u>Same</u>		9. WELL NO. <u>7</u>																									
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT <u>Warty Abo</u>																									
15. DATE Cased <u>11-10-70</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 10, T-21S, R-37E</u>																									
16. DATE T.D. REACHED _____		12. COUNTY OR PARISH <u>Lea</u>																									
17. DATE COMPL. (Ready to prod.) <u>11-25-70</u>		13. STATE <u>N.M.</u>																									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * <u>3452 ft</u>		19. ELEV. CASINGHEAD _____																									
20. TOTAL DEPTH, MD & TVD <u>PBN 7500'</u>		21. PLUG BACK T.D., MD & TVD _____																									
22. IF MULTIPLE COMPL., HOW MANY? _____		23. INTERVALS DRILLED BY _____																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * <u>6998'-7445' Warty Abo</u>		25. WAS DIRECTIONAL SURVEY MADE _____																									
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>None</u>		27. WAS WELL CORED <u>no</u>																									
28. CASING RECORD (Report all strings set in well)																											
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<u>Int 7445', 7420' 7361', 7313', 7304', 7274'</u> <u>7207', 7191', 7189', 7183', 7142', 7135',</u> <u>7122', 7094', 7078', 7062', 7054', 7045', 7024'</u> <u>+ 6998' w/ 4 S.F.</u>																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____																											
35. LIST OF ATTACHMENTS _____																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>[Signature]</u> TITLE <u>Administrative Assistant</u> DATE <u>2-24-71</u>																											

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. ☒ GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Notes	2594	
				Seven Rivers	2850	
				Queen	3425	
				San Hubert	3455	
				Glorieta	5200	
				Blueberry	5660	
				Tubb	6155	
				Drinkard	6502	
				Abo	6745	
				B/Perm	7483	
				McKen	7543	
				Conoco	8032	

MAILED 21071
OIL CONSERVATION COM. ALBUQUERQUE, N.M.