## N MEXICO OIL CONSERVATION CO IISSION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Continental 31 Corpany (Company or Operator) (Lease)  F, Sec. 10, T. 21S., R. 37E., NMPM., Here (Cuit)  Lea.  County. Date Spudded 5-13-52  Please indicate location:  Elevation 3-3 Total Depth 5-7, P.B.  Haas  Top oil/gar pay 7635  Toggo Prod. Form. McKee 3 Contral 7650-7736; 7725-7782; 7794-7828;  Casing Perforations: 7350-73594; and 3032-9068;  Depth to Casing shoe of Prod. String. 2074.  Natural Prod. Test. BOP!  Casing and Cementing Record Size Feet Sax  Based on 5-34 bbls. Oil in Hrs. Min  Gas Well Potential.
Company or Operator   Clease   F
Test   County, Date Spudded   Salar   Date Completed   Test   T
Please indicate location:  Elevation 263 Total Depth 277 P.B.  Top oil/gas pay 7635 Toggof Prod. Form. McKee 2 Consta 7556-7726; 7726-7726; 7794-7828; Casing Perforations: 7650-7726; 7726-7786; 7794-7828; Casing Perforations: 7650-7726; 7794-7828; 7794-782
Please indicate location:  Elevation 243 Total Depth 277 PB.  Top oil/gas pay 7635 Text of Prod. Form McKsa & Comus 7656-7726; 7726-7726; 7726-7726; 7724-7828; Casing Perforations: 7850-7261; 7726-77262; 7724-7828; Depth to Casing shoe of Prod. String 8774.  Natural Prod. Test BOP based on bbls. Oil in Hrs. Min  Casing and Cementing Record Size Feet Sax  Based on 595 Based on 698
Elevation
Top oil/gas pay 7535 Top of Prod. Form. McKea & Conna 7550-7726; 7726-7784; 7794-7828; Casing Perforations: 7850-7844; and 3032-8068.  Depth to Casing shoe of Prod. String 80744.  Natural Prod. Test. BOP based on bbls. Oil in Hrs. Min  Casing and Cementing Record Size Feet Sax  Based on bbls. Oil in Hrs. Min  Gas Well Potential
Top oil/gas pay 7535 Top of Prod. Form. McKea & Conna 7550-7726; 7726-7784; 7794-7828; Casing Perforations: 7850-7844; and 3032-8068.  Depth to Casing shoe of Prod. String 80744.  Natural Prod. Test. BOP based on bbls. Oil in Hrs. Min  Casing and Cementing Record Size Feet Sax  Based on 584 bbls. Oil in Hrs. Min  Gas Well Potential
Casing Perforations: 7850-7726; 7725-7784; 7794-7828;  Depth to Casing shoe of Prod. String
Depth to Casing shoe of Prod. String.  Natural Prod. Test.  BOP  based on.  Casing and Cementing Record Size Feet Sax  Casing Perforations: 7850 780 1 2 2 3 2 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3
Natural Prod. Test
based on bbls. Oil in Hrs Min  Casing and Cementing Record Size Feet Sax  Based on bbls. Oil in Hrs Min  Gas Well Potential
Casing and Cementing Record Size Feet Sax  Test after acid or shot
Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs. Min  Gas Well Potential
Casing and Cementing Record  Size Feet Sax  Based on bbls. Oil in Hrs. Min  Gas Well Potential.
Gas Well Potential
Gas Well Potential
13 3/8" 251 260
Size choke in inches
Date first oil run to tanks or gas to Transmission system:
7 8074 1050
Transporter taking Oil or Gas: Tauss-Man Larica Fips Line Company
Remarks:
I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved Company of Operator)
$\sim \sim \sim 00$
OIL CONSERVATION COMMISSION  By:  (Signature)
By: Y GIA GUILLE OUT Title Sistem District Surprinte went
Send Communications regarding well to:
Name Sand nearly Name
Address 127, Tolky for Moriso