

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT TO DPL
(See other instructions
on reverse side)

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FOR APPROVED OMB NO. 1004-0137 Expires:

December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Reservoir <input type="checkbox"/> Other		8. FARM OR LEASE NAME, WELL NO. Hawk B-10 # 6	
2. NAME OF OPERATOR Apache Corporation		9. API WELL NO. 30-025-06458	
3. ADDRESS AND TELEPHONE NO. 2000 Post Oak Blvd, Ste. 100, Houston, Texas 77056-4400 / 713-296-6000		10. FIELD AND POOL, OR WILDCAT Penrose Skelly; Grayburg	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 2310' FWL, Unit C At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T-21S, R-37E	
14. PERMIT NO.		DATE ISSUED	12. COUNTY OR PARISH Lea
			13. STATE New Mexico
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 4/24/01	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3454' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 8090		
21. PLUG, BACK T.D., MD & TVD 6750		22. IF MULTIPLE COMPL. HOW MANY *	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * Grayburg 3878 - 4000			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN			27. WAS WELL CORED

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4	48#	256	15	250 sx / Circulated to Surface	
7-5/8	26#	3099	9-7/8	1308 sx / TOC @ 185' (Temp Svy)	
5-1/2	15.5# & 17#	8090	6-3/4	507 sx / TOC @ 3350' (Temp Svy)	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	4086	

TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)	32. DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
Grayburg 3878-84, 90-96, 3910-30, 38-42, 52-4000 - 4" - 341 Holes	3878 - 4000	Acidize w/ 5000 gals 15% HCL
		Frac w/ 19700 gals gel & 40800# 12/20 sand
Abo 6807, 53, 97, 6915, 57, 85, 7022, 46, 63, 85, 7160, 85, 7224, 47, 7358, 85, 7400, 20 - 4" - 18 Holes (Abandoned)	6807 - 7420	CIBP @ 6770' w/ 2 sx cement
Hare Simpson 7637-92, 7702-59, 80-7816 - 4" - 592 Holes (Abandoned)	7637 - 7816	CIBP @ 7500' w/ 1 sx cement

33. DATE FIRST PRODUCTION 4/24/01		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping - 1.5" Rod Insert				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/8/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 56	GAS-MCF 100	WATER-BBL. 100	GAS-OIL RATIO 1786
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Apache Corporation	

35. LIST ATTACHMENTS

3160-5 Sundry Notice / NM-OCD C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Debra J. Anderson

TITLE

Sr. Engineering Technician

DATE

5/9/01

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS			
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
				NAME
				MEAS. DEPTH
				TRUE VERT. DEPTH

RECEIVED
 2001 MAY 14 AM 9:18
 BUREAU OF LAND MGMT.
 ROSWELL OFFICE

