## NO. OF COPIES RECEIVED DISTRIBUTION TEW MEXICO OIL CONSERVATION COMMIS Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL. TRANSPORTER GAS OPERATOR PRORATION OFFICE Continental Oil Company Box 460, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion OIL Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Hawk State. Federal or Fed Feet From The NDRTH Line and 2310 Unit Letter Feet From The WEST Line of Section Township Range 37.E , NMPM, EFFECTIVE JANUARY 31, 1977, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS SKELLY OIL COMPANY MERGE Address (Give address (Clive Chin Amy) to Name of Authorized Transporter of Oil Authorized Transporter of Casinghea Africal Oil oil P.ge. 21 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Deepen Same Restv. Diff. Restv New Well Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 7500 10-1-69 8090 Elevations (DF, RKB, RT, GR, etc.) Tubing Depth 3465'DF Wan 6807 7332 Depth Casing Sho Perforations 6807, 6853, 6897, 6915, 6957, 6985, 7012, 7046, 7063, 7085, 420 1-JSPF 7385, 7160, 7/85, 7224, 7847, 7358, 8090 7400 47420 TUBING, CASING, AND CEMENTING RECORD NO CHANCE HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 103/4 256 250 9 78 7 5/8 1308 3099 5 /2 644 8089 <u> 507</u> 2 7/8 7332 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Pu 10-1-69 10-6-69 Length of Test Choke Size 24 K Gas - MCF

29 80 55

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condenscie/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

## VI. CERTIFICATE OF COMPLIANCE

NMOCC-5

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

8-

APPROVE BY. TITLE

OIL CONSERVATION COMMISSION

Lease No.

2512

County

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.