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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 19298	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Continental Oil Company	8. Farm or Lease Name State 10
3. Address of Operator P. O. Box 460, Hobbs, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>840</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool or Wildcat Nolan-Wantz-State 10 Fld Drinkard & Tubb Pools
15. Elevation (Show whether DF, RT, GR, etc.) 3473 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Squeeze and Reperf ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was squeezed and reperforated in the Drinkard zone using the following procedure: Before Workover- TD 7500, PB 6705, DF 13'AGL. DF elev 3473. Csg Pt 7" @ 7499. Pay, Drinkard 6468-6701. Perfs 6598-6624, 6676-6701, 6727-6745 W/1 JSPF. Pay, Tubb, 6191-6300. Perfs 6191-6232, 6252-6300 W/1 JSPF. Latest test dated 3-19-65, Tubb flwd 27 BO, no wtr in 24 hrs W/293 MCFGPD on 20/64 chk. GOR 10,852. Daily allow 15 BO. Latest test dated 4-4-65. Drinkard pmpd 4 BO, 33 BW in 24 hrs W/7 MCFGPD. GOR 1750. Daily allow 3 BO. Work Done: Squ Drinkard perfs 6598-6701 W/100 sx Class C. Drld cmt plug 6400-6592. Perf Drinkard 6509, 6514, 6518, 6532, 6543, 6548, 6553, 6560 & 6582 W/1 JSPF. Acidized perfs 6509-6582 W/2000 gals 15% acid, fraced same interval W/30,000 gals crude, 27,000# sd & 15,000# "ADOMITE". Acidized Tubb interval 6191-6300 W/3000 gals 15% acid using 15 gals HC-2 & 20 Ball Sealers. After workover - No change in TD, PB DF AGL, DF Elev or Csg Pt. Pay, Drinkard, 6505-6583. Perfs 6509, 6514, 6518, 6532, 6543, 6548, 6553, 6560, & 6582 W/1 JSPF. IP, flwd 241 Bbls 41 deg gravity oil, no wtr in 24 hrs W/312 MCFGPD on 16/64 chk. CP pkr. TP 870. GOR 1295. Daily allow 68 BO. Date tested 5-22-65. Pay, Tubb, 6191-6300. Perfs - No change. IP Flwd 45 bbls 38 deg gravity oil, 10 BW in 24 hrs W/393 MCFGPD on 24/64 chk. CP 420, TP 300. GOR 8733. Daily allow 16 BO. Date tested 5-24-65. Workover started 4-26-65, completed 5-17-65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert Gault III TITLE Staff Supervisor

DATE 5-27-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC-2, SLO-2 PT File