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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
19298

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Continental Oil Company	8. Farm or Lease Name State 10
3. Address of Operator Box 460, Hobbs, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER <u>D</u> , <u>990</u> FEET FROM THE <u>north</u> LINE AND <u>840</u> FEET FROM THE <u>west</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Nolan-Wantz-State 10 Fld., Drink. & Tubb Pools
15. Elevation (Show whether DF, RT, GR, etc.) 3473 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Sq. & Reperf. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to squeeze & reperforate subject well in the Drinkard zone using the following procedure:

1. Drill out Model D Packer @ 6570' with oil or treated water.
2. Squeeze Drinkard perforations (6598-6701) with cement.
3. Drill out cement to 6592'.
4. Perforate Drinkard with one shot per foot @ 6509, 6514, 6518, 6532, 6543, 6548, 6553, 6560 and 6582.
5. Treat with 2000 gals acid (1/2% HC-2), using ball sealers, 30,000 gals lease crude, 30,000 lbs sand and 1500 lbs "ADOMITE" Additives down 3-1/2" tubing.
6. Recover load oil and potential Drinkard.
7. Set Model "D" Packer @ 6470'.
8. Swab and test Tubb perforations (6191-6300').
9. If Tubb producing rate prior to workover regained, run dual completion equipment.

If not, set retrievable bridge plug above packer. Acidize Tubb with 3000 gals. with ball sealers, swab and test.

(See attached sheet)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Staff Supervisor DATE 4-9-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC-2 State Land Office-2 JM File

SUNDRY NOTICES AND REPORTS ON WELLS

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DESCRIPTION OF PROPOSED OPERATIONS (Cont'd)

9. (Cont'd)

Pull retrievable bridge plug and run dual completion equipment.

Your approval to the above work is requested.