

AREA (40 ACRES)
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOOBBS OFFICE OCC

1958 SEP 22 AM 9:56
WELL RECORD

RECOMPLETION

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Continental Oil Company State 10
(Company or Operator) (Lease)

Well No. 3-D, in NW 1/4 of NW 1/4, of Sec. 10, T. 21-S, R. 37-E, NMPM.
Tubb Oil Pool, Lea County.
Well is 990' feet from North line and 840' feet from West line
of Section 10. If State Land the Oil and Gas Lease No. is
Work 8-6-59 Work 8-29-59
Work Commenced 8-6-59, 19. Work Completed 8-29-59, 19.
Name of Drilling Contractor
Address
Elevation above sea level at Top of Tubing Head 3473' DF The information given is to be kept confidential until
19.

OIL SANDS OR ZONES

No. 1, from 6191 to 6232 No. 4, from to
No. 2, from 6252 to 6300 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
			NO CHANGE				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
			NO CHANGE			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 6191-6300' w/8,000 Gals.
Result of Production Stimulation Flwd 65 BO, 21 BW in 12 Hrs. w/290 MCFGPD
Depth Cleaned Out
0/5 NMCCC; St Land Off-2; WAM; file

ORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7500' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9-2-59, 19

OIL WELL: The production during the first 24 hours was 172 barrels of liquid of which 76% was oil; % was emulsion; 24% water; and % was sediment. A.P.I. Gravity 38

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			NO CHANGE				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Continental Oil Company
Name J. R. Parker

Address Box 68, Eunice, New Mexico
Position or Title District Superintendent

9-14-59 (Date)